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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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ļ	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COM	AISSION	Form C-104	
	SANTA FE	i -	NEW MEXICO OIL CONSERVATION COMMISSION			ld C-104 and C-11
		REQUEST FOR ALLOWABLE			Effective 1-1-	
İ	FILE	4	AND			
	U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND	NATURAL C	GAS	
	LAND OFFICE					
	TRANSPORTER					no day.
	GAS					2 3 get
	OPERATOR	7				15
	PRORATION OFFICE	1				
1.	Uperator Uperator				8	~ 1 ~
					15 5 G	\$
	Union Texas Petroleu	m Corporation			5 000	59
	Address				JAN ON N	
1860 Lincoln Street, Suite 1010, Denver, Colorado 80295						
	Reason(s) for filing (Check proper box)	Other (Pleas	e explain)	1 3 00	
	New Well	Change in Transporter of:	Q1	-C O-m onsh	nin to S	
			Change		0	2222
	Recompletion	Oil Dry Go		roducing	·	egon to
	Change in Ownership X	Casinghead Gas Conder	nsate Supron	mergy con	rporation	
	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name Davis	LEASE Well No. Pool Name, Including F 1 Ballard Pictu	ormation	Kind of Lease State, Federa	e	Lease No. SF 078962
	Location	T Dailare 22000				
	-		1.505		F	
	Unit Letter G; 14	98 Feet From The North Lin	ne and1525	Feet From T	The <u>Last</u>	
	Line of Section 5 Tox	wnship 26N Range 8	West , NMP	4. San Jua	an	County
!						
***	DECICNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	\S			
111.	Name of Authorized Transporter of Oil	or Condensate	Address (Give address	to which approx	ved copy of this form is	to be sent)
	Name of Admortzed Transporter of Cir			• • •		·
			· · · · · · · · · · · · · · · · · · ·		1 7.1 . 7	4-1
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas 🔀	Address (Give address	<i>to which appro</i> r ternation:	ved copy of this form is al Building	to be sent)
	Gas Company of New N	Mexico	Dallas. Texas	75201	ar barrarng	
		Unit Sec. Twp. P.ge.	Is gas actually connec		en	
	If well produces oil or liquids, give location of tanks.	G 5 26N 8W	7705	1	7-30-64	
		<u> </u>	yes		7-30-04	
	If this production is commingled wi	th that from any other lease or pool,	give commingling orde	er number:		
IV.	COMPLETION DATA	100 00 10 10 10 10	New Well Workover	15	Dhun Back ISama Be	es'v. Diff. Res'v.
	Designate Type of Completion	Oil Well Gas Well X	New Well Workover	Deepen	Plug Back Same Re	ss.v. Dill. Res.v.
	Designate Type of Completion	$SII = \langle X \rangle$	1	1	1 1	<u> </u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
	1-19-64	1-30-64	2350'		2317'	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	6259' DF	Ballard Pictured CLiffs			2157'	
	0239 Dr	Ballara licearea obilita	1 -13.			
	Perforations				Depth Casing Shoe	
	2137-2168'		·			
		TUBING, CASING, AN	D CEMENTING RECO	RD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CE	MENT
					00	
	12½"	8-5/8"	100'		80	
	7-7/8"	41211	2350'		150	
		1"	2157			
			i .		_ii	
π,	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total vol	ume of load oil	and must be equal to or	exceed top allow-
٧.	OIL WELL	able for this de	epth or be for full 24 hou	rs)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo	w, pump, gas li	ift, etc.)	
		Tubing Pressure	Casing Pressure		Choke Size	
	Length of Test	1 aping Piessme	Cabing , restaur			
					<u> </u>	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	
	1					
	GAS WELL	11	Bbls. Condensate/MM		Gravity of Condensa	
	Actual Prod. Test-MCF/D	Length of Test	Date: Condensate/MM		C. C. T. Concenso	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	t-in)	Choke Size	
	VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION I hereby certify that the rules and regulations of the Oil Conservation APPROVED APPROVED					
VI.						
					৻ৢৢৢৣৣ৽৻৸৸৻	
					,	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Union Texas Petroleum Corporation Union Texas Petroleum Corporation Original Signed by Jeff Edmister DEPUTY OIL & GAS INSPECTOR, DIST.				3 Γ		
				GAS INSPECTOR, DIS	T. #3	
			<u> </u>			
			11		compliance with RUI	

(Signature) Vice - President	
6/0/82	
(Date)	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.