

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff  
COUNTY San Juan DATE WELL TESTED July 15, 1955

Operator J. Glen Turner Lease Huerfanito Well No. 20-3  
Unit  
1/4 Section NW Letter E Sec. 3 Twp. 26 Rge. 9  
Casing: 5 1/2 "O.D. Set At 2155 Tubing 1" "WT. Set At 2217  
Pay Zone: From 2155 to 2225 Gas Gravity: Meas. Est.  
Tested Through: Casing X Tubing  
Test Nipple 2" I.D. Type of Gauge Used XX  
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 659 psig. Tubing: 659 psig. S. I. Period 17 days  
Time Well Opened: 2:40 P. M. Time Well Gauged: 5:40 P. M.  
Impact Pressure: 20.4" Hg.  
WPT 48 psi.  
Volume (Table I) (a)  
Multiplier for Pipe or Casing (Table II) (b)  
Multiplier for Flowing Temp. (Table III) (c)  
Multiplier for SP. Gravity (Table IV) (d)  
Ave. Barometer Pressure at Wellhead (Table V)  
Multiplier for Barometric Pressure (Table VI) (e)  
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1,948 MCF/D

Witnessed by: \_\_\_\_\_

Tested by: C. E. Powell

Company: \_\_\_\_\_

Company El Paso Natural Gas Company

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