

VII. OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1698' FNL, 1146' FWL, Sec. 3, T-26-N, R-9-W, NMPM</p>	<p>5. Lease Number SF-078135</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name Huerfanito Unit</p> <p>8. Well Name &amp; Number Huerfanito Unit #20</p> <p>9. API Well No. 30-045-06050</p> <p>10. Field and Pool Ballard Pict'd Clfs</p> <p>11. County and State San Juan Co, NM</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

<b>Type of Submission</b>	<b>Type of Action</b>	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

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13. Describe Proposed or Completed Operations

2-4-99 MIRU. ND WH. NU BOP. TOOH w/1" tbg. TIH w/4 1/4" bit to 2100'. SDON.

2-5-99 TIH, tag up @ 2200'. CO w/air to 2225'. D/O to 2325'. Circ hole clean. TOOH w/ bit. TIH w/71 jts 3 1/4" 9.2# J-55 csg, set @ 2315'. ND BOP. NU WH. Cmt'd w/ 125 sx Class "B" neat cmt w/2% Econolite, 5 pps Gilsonite, 0.25 pps Flocele (260 cu ft). Tailed w/25 sx Class "B" neat cmt w/1% Econolite, 5 pps Gilsonite, 0.25 pps Flocele (37 cu ft). Circ 8 bbl cmt to surface.

2-8-99 RD. Rig released.

2-9-99 RU. PT lines to 6000 psi, OK. TIH w/perf gun. Perf Lower PC @ 2190-2221' w/8 0.27" diameter holes total. Perf Upper PC @ 2157-2186' w/10 0.27" diameter holes total. TOOH w/perf gun. Brk dwn perfs w/500 gal 15% HCL.

2-10-99 PT surf lines to 6000 psi. Frac PC w/1500 gal 70Q 20# linear gel, 90,000# 20/40 AZ snd, 284,000 SCF N2. RD. Flow back well. Shut-in well. WO bailer.

2-25-99 RU. TIH w/bailer. CO @ 2150-2230'. Flow well.

2-26-99 Flow well. Bail snd. TOOH w/bailer. Shut-in well. WO rig to run tubing.

3-8-99 MIRU. ND WH. NU BOP. TIH, tag up @ 2192'. CO w/air to PBTD @ 2312'. Circ hole clean. SDON.

3-9-99 TOOH. TIH w/68 jts 1 1/4" 2.4# J-55 tbg, set @ 2183'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed *Debra J. Shull* Title Regulatory Administrator Date 3/12/99  
vkh

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
CONDITION OF APPROVAL, if any:

COMP NAME	DISP MO	WELL	COMPL	GRS	GAS	PR
HUERFANITO UNIT 20	11/30/98	4930901				24.51
HUERFANITO UNIT 20	12/31/98	4930901				165.68
HUERFANITO UNIT 20	1/31/99	4930901				99.02
HUERFANITO UNIT 20	2/28/99	4930901				0
HUERFANITO UNIT 20	3/31/99	4930901				53.92
HUERFANITO UNIT 20	4/30/99	4930901				540.18
HUERFANITO UNIT 20	5/31/99	4930901				5152.8
HUERFANITO UNIT 20	6/30/99	4930901				6290.03
HUERFANITO UNIT 20	7/31/99	4930901				4008.39

MAJO	DP NO	PRD N	DISP	Volume
11	49309A	199711	00	1170.54984
11	49309A	199712	00	1194.07848
11	49309A	199801	00	1146.04084
11	49309A	199802	00	1078.396
11	49309A	199803	00	978.39928
11	49309A	199804	00	606.84284
11	49309A	199805	00	242.14892
11	49309A	199806	00	280.38296
11	49309A	199807	00	173.52372
11	49309A	199808	00	10.78396
11	49309A	199809	00	0
11	49309A	199810	00	0.98036