NEW MEXICO OIL CONSERVATION COMMISSION

APPLICATION FOR DUAL COMPLETION

		OIL CONSERVATION COM	mission ⊕ ⊕ ⊕ 7–3–58 ⊕	
	APPLICATIO	ON FOR DUAL COMPLE	ETION 8	
Field Name Blanco Messverde Ext. Ba	sin Dakota	County San Juan	January 19, 1365	
Operator Southern Union Production (Lease	Sterr	Well No.	
Location Unit	Section	Township 26 Horth	Range 8 Veet	
 Has the New Mexico Oil Conservation zones within one mile of the subject If answer is yes, identify one such in the subject 	well? YES	NO X	on of a well in these same pools or in the same ease, and Well No.:	
3. The following facts are submitted:		Upper Zone	Lower Zone	
a. Name of reservoir	Hoseverde (Point Lockout)	Bakota	
b. Top and Bottom of Pay Section (Perforations)	1399-151	17	6477-673 4	
c. Type of production (Oil or Gas)	Ca	4	Gas	
d. Method of Production (Flowing or Artificial Lift)	Flowi		Floring	
tervals, tubing strings, ind information as may be pert b. Plat showing the location operators of all leases off	cluding diameters and inent. n of all wells on app setting applicant's lo	d setting depth, location and type licant's lease, all offset wells on ease.	ding size and setting, top of cement, perforated in- of packers and side door chokes, and such other offset leases, and the names and addresses of	
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Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

SOUTHERN UNION PRODUCTION COMPANY STARR #3 1560' F.N.L., 1850' F.E.L. SEC. 5, T-26-N, R-8-W SAN JUAN COUNTY, NEW MEXICO DAKOTA-MESAVERDE DUAL COMPLETION

SURFACE CSG. 8-5/8", 24#, J-55, SET AT 298' R.K.B. CEMENTED TO SURFACE WITH 230 SACKS.

STAGE COLLAR SET AT 2248 R.K.B. BELOW PICTURED CLIFFS. CEMENTED TO SURF. W/800 CU.FT. DIACEL "D" CEMENT.

2-1/16" O.D. BAKER BLAST JOINTS ACROSS MESAVERDE PERFS FROM 4382 - 4522.

STAGE COLLAR SET AT 4778 R.K.B.
BELOW MESAVERDE. CEMENTED W/425 CU.
FT. DIAMIX CEMENT. TOP 2ND STAGE
CEMENT ABOVE 3700'.

1-1/2" E.U.E., 2.90# J.C.W. TUBING SET @ 6643 R.K.B. TO DAKOTA P.B.T.D. 6760 R.K.B. 5-1/2" O.D., 17#, J-55. Csg. set @ 6799 R.K.B. CEMENTED W/325 CU. FT. DIAMIX CEMENT. TOP 1st stage cement above 5650'.

T.D. 6800 R.K.B.

MESAVERDE PERFORATIONS 4399-4517

1-1/4" INTEGRAL JOINT 2.30# J.C.W. TUBING SET TO MESAVERDE. LANDED # 4452 R.K.B.

BAKER MODEL "D" 5-1/2" PRODUCTION PACKER SET @ 6272 R.K.B.

DAKOTA PERFORATIONS 6734 - 6477

OPERATOR'S OFF-SET PLAT

TO

SOUTHERN UNION PRODUCTION COMPANY STARR #3

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	R 8 W
E.P.N.G.	E.P.N.G.
2 P.C.	7 O P.C.
SEC. 32 1 O P.C.	Sec. 33
P.CMV Cuccia State	BOLACK
So. Union Production 2 P.C. 3 STARR 1 1 1 1 1 1 2 2 2 2 2 2 2	So. Union Production
Sec. 5	SEC. 4 2
2 O P.C.	2-A P.C.
STARR DAVIS	So. Union Prod.
So. Union Prod. Sec. 8	Sec. 9