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| DISTRIBUTION       |       |  |         |
| SANTA FE           |       |  |         |
| FILE               |       |  |         |
| u.s.g.s.           |       |  |         |
| LAND OFFICE        |       |  |         |
| TRANSPORTER        | OIL   |  | <u></u> |
|                    | G A S |  |         |
| OPERATOR           |       |  |         |
| PRORATION OFFICE   |       |  |         |

|   | DISTRIBUTION SANTA FE FILE  |  | ONSERVATION COMMISSION<br>FOR ALLOWABLE<br>AND  | Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 |  |  |
|---|---|--|---|--|--|--|
|   | u.s.g.s.  | AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS |   |  |  |  |
|   | LAND OFFICE   |  |   |  |  |  |
|   | TRANSPORTER GAS   |  |   |  |  |  |
|   | OPERATOR  |  |   | JUL 2 3 1982   |  |  |
| 1.  | PRORATION OFFICE  Operator  |  |   | ON. COM.   |  |  |
|   | Union Texas Petroleum   | n Corporation                                  |   | DIST. 3  |  |  |
|   | Address 1860 Lincoln Street.  | Suite 1010, Denver, Col                        | orado 80295   |  |  |  |
| i   | Reason(s) for filing (Check proper box)   |  | Other (Please explain)  |  |  |  |
|   | New Well  Recompletion  | Change in Transporter of: OII Dry Gas          |   | Company successor to                                     |  |  |
|   | Change in Ownership X   | Casinghead Gas Conden                          |   | <del>rporatio</del> n                                    |  |  |
|   | If change of ownership give name and address of previous owner  | Supron Energy Corporatio                       | n, P. O. Box 808, Farmin  | gton, New Mexico 87401                                   |  |  |
| II.   | DESCRIPTION OF WELL AND I   | EASE. Well No.   Pool Name, Including Fo       | ormation Kind of Lease  | Lease No.  |  |  |
|   | Lease Name Starr  | 3 Basin Dakota                                 | State Federal   | or Fee Federal SF078962                                  |  |  |
|   | Location  |  |   | 7  |  |  |
|   | Unit Letter G; 15   | 60 Feet From The North Line                    | e and 1850 Feet From T  | he East  |  |  |
|   | Line of Section 5 Tow   | mship 26 North Range                           | 8 West , NMPM, San  | Juan County  |  |  |
|   |   | COD OF OH AND NATURAL CA                       | c   |  |  |  |
| III.  | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil  | or Condensate                                  | Address (Give address to which approv   |  |  |  |
|   | Name of Authorized Transporter of Cas<br>El Paso Natural Gas  |  | Address (Give address to which approved P. O. Box 1492, El Pasc   |  |  |  |
|   | If well produces oil or liquids, give location of tanks.  | Unit   Sec.   Twp.   Fige.   G   5   26N   8W  | Is gas actually connected? Whe Yes  |  |  |  |
|   | If this production is commingled with that from any other lease or pool, give commingling order number:   |  |   |  |  |  |
| IV.   | COMPLETION DATA   | Oil Well Gas Well                              | New Well Workover Deepen  | Plug Back   Same Res'v. Diff. Res'                       |  |  |
|   | Designate Type of Completic   |  | Transl Dank   | P.B.T.D.   |  |  |
|   | Date Spudded 09-30-64   | Date Compl. Ready to Prod.                     | Total Depth 6800' RKB   | 6760' RKB  |  |  |
|   | Elevations (DF, RKB, RT, GR, etc.)  | Name of Producing Formation                    | Top Oil/Gas Pay   | Tubing Depth<br>6643 RKB                                 |  |  |
|   | 6262' DF  | Dakota   | 6477  | Depth Casing Shoe  |  |  |
|   | Perforations 6477-6734  | · .  |   | 6799' RKB  |  |  |
|   |   |  | D CEMENTING RECORD DEPTH SET  | SACKS CEMENT   |  |  |
|   | 12 ½"   | CASING & TUBING SIZE                           | 298   | 230  |  |  |
|   | 7 7/8"  | 5½"  | 6799'   | 1550 cu ft   |  |  |
|   |   | 1½"  | 6643'   |  |  |  |
| v   | TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this deeth or be for full 2d hours.)   |  |   |  |  |  |
| OII. WELL    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.) |   |  |   |  |  |  |
|   | Date First New Oil Run 10 Tunks   | 34.0 01 1431                                   |   |  |  |  |
|   | Length of Test  | Tubing Pressure                                | Casing Pressure   | Choke Size   |  |  |
|   | Actual Prod. During Test  | Off-Bbls.                                      | Water-Bbls.   | Gas-MCF  |  |  |
|   |   |  |   |  |  |  |
|   | GAS WELL  | Length of Test                                 | Bbls. Condensate/MMCF   | Gravity of Condensate                                    |  |  |
|   | Actual Prod. Test-MCF/D   | Length of Test                                 |   |  |  |  |
|   | Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)                      | Casing Pressure (Shut-in)   | Choke Size   |  |  |
| VI  | CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION   |  |   |  |  |  |
|   | I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Union Texas Petroleum Corporation |  | APPROVED JUL 2 3 1992 Original Signed by Jeht Edmister 19   |  |  |  |
|   |   |  | DEDUTY OH &   | DEPUTY OH & GAS INSPECTOR, DIST. #3                      |  |  |
|   | Union Texas Petrole   | um Corporation                                 | TITLE  This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. |  |  |  |
|   |   |  |   |  |  |  |
|   | Vice - Preside  | nature)  |   |  |  |  |
| · vec attometer   |   |  |   | he filled out completely for allo                        |  |  |

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of conditions are separate Forms C-104 must be filed for each pool in multiprocessed wells.