

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Union Texas Petroleum Corp. Lease Star Well No. 3
Location
Unit G Sec. 5 Twp. 26N Rge. 8W County San Juan
Name of Reservoir or Pool Type of Prod. Method of Prod. Prod. Medium
(Oil or Gas) (Flow or Art. Lift) (Tbg. or Csg.)

Upper Completion	Name of Reservoir or Pool	Type of Prod. (Oil or Gas)	Method of Prod. (Flow or Art. Lift)	Prod. Medium (Tbg. or Csg.)
Upper Completion	<u>Mesa Verde</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tubing</u>
Lower Completion	<u>Dakota</u>	<u>Gas</u>	<u>Flowing</u>	<u>Tubing</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion	<u>8:30 A.M.</u> <u>4/28/85</u>	<u>3 days</u>	<u>385</u>	<u>No</u>
Lower Completion	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	<u>Unknown</u>	<u>Unknown</u>	<u>2</u>	<u>Yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)* 5/1/85 8:30 A.M. Zone producing (Upper or Lower): Upper

Time hour, date)	Lapsed time since*	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		
<u>8:30 A.M.</u> <u>4/29/85</u>	<u>1 day</u>	<u>354</u>	<u>2</u>		
<u>8:30 A.M.</u> <u>4/30/85</u>	<u>2 days</u>	<u>376</u>	<u>2</u>		
<u>8:30 A.M.</u> <u>5/1/85</u>	<u>3 days</u>	<u>385</u>	<u>2</u>		
<u>8:30 A.M.</u> <u>5/2/85</u>	<u>4 days</u>	<u>239</u>	<u>2</u>	<u>58°</u>	
<u>8:30 A.M.</u> <u>5/3/85</u>	<u>5 days</u>	<u>179</u>	<u>2</u>	<u>58°</u>	

Production rate during test

Oil: BOPD based on Bbls. in Hrs. Grav. GOR
as: MCFPD; Tested thru (Orifice or Meter): Meter

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Upper Completion				
Lower Completion	Hour, date	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion				

FLOW TEST NO. 2

Commenced at (hour, date)**

Time hour, date)	Lapsed time since **	Pressure		Prod. Zone Temp.	Remarks
		Upper Compl.	Lower Compl.		

Production rate during test

Oil: BOPD based on Bbls. in Hrs. Grav. GOR
as: MCFPD; Tested thru (Orifice or Meter):

REMARKS:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved: MAY 13 1985 19
Oil Conservation Division

Original Signed by CHARLES GHOLSON

1e DEPUTY OIL & GAS INSPECTOR, DIST. #3

Operator Union Texas Petroleum Corp.By Barbara NormanTitle Production TechnicianDate 5/14/85