

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Submit in triplicate  
(Other instructions on reverse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR  
375 U.S. Highway 64, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface  
1560' FNL; 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether depth or elevation)  
6470' GL

5. LEASE DESIGNATION AND SERIAL NO.  
SF 078962

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Starr

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota/Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 5, T26N-R8W NMPM

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

RECEIVED

OCT 15 1985

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

Dakota

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 10/4/85 MIRUSU.
- Kill Mesaverde with KCL water and TOOH with 1-1/4" Mesaverde tubing string.
- Cut off Dakota 1-1/2" tubing string at 6263' and TOOH with 1-1/2" Dakota tubing string.
- Set 5-1/2" cement retainer at 6210' and pressure test to 2000 psi.
- Sting into cement retainer and squeeze Dakota formation with 75 sx (89 cu.ft.) Class "B" cement. Achieved 2100 psi squeeze pressure.
- Sting out of retainer and leave 25 sx (29 cu.ft.) cement cap on top of retainer.
- Run 1-1/2" Mesaverde tubing string and land at 4470' (F nipple at 4469').
- Release rig 2:00 pm, October 7, 1985.

OCT 21 1985

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED S. G. Katirgis

TITLE Petroleum Engineer

DATE October 10, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

OCT 16 1985

FARMINGTON RESOURCE AREA

NMOCC  
\*See Instructions on Reverse Side

BY SW