NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | Farmington, New Mexico January 14, 1 (Place) (Date) | |
|----------------------------|------------------------------------|---------------------------------|---|-------------|
| WE ARE | HEREBY R | EQUESTI | NG AN ALLOWABLE FOR A WELL KNOWN AS: | |
| El Pa | so Natura | L Gas Co. | Buerfanito Unit, Well No. 22-4 in SE 1/4 NE | 1/4, |
| | Company or Op Sec Latter | | (Lesse) , T. 26N , R 9W , NMPM, Bellard P. C. | Pool |
| 8.n. . 1 | ıan | | County Date Spudded 7-28-55 Date Drilling Completed 9-7-5 | 5 |
| Ple | ase indicate | location: | Elevation 6429 Total Depth 2248 PBTD | |
| D | C B | A | Top 011/Gas Pay 2182 Name of Prod. Form. Pictured Cliffs PRODUCING INTERVAL - 2182-2248 | |
| E | F G | H | Perforations Depth Depth Casing Shoe 2182 Depth Tubing 2228 | |
| | | X | OIL WELL TEST - | |
| L | K | I | Natural Prod. Test:bbls.oil,bbls water inhrs,min. | _ |
| М | N O | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume | 40 |
| | | | GAS WELL TEST - | |
| 1650N | 9908 | | Natural Prod. Test: MCF/Day; Hours flowed Choke Size | <u></u> |
| | asing and Gem | | Method of Testing (pitot, back pressure, etc.): | |
| Size | Feet | Sax | Test After Acid or Fracture Treatment: 456 MCF/Day; Hours flowed | 3 |
| 8 5/8 | " 99' | 80 | Choke Size Method of Testing: | |
| 5 1/2 | " 21.82' | 100 | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil | |
| 1" | 22281 | | sand): 130 qts. SNG: 7800 gal. oil and 12.000# sand. Casing Tubing Date first new Press | |
| | | | Oil Transporter El Paso Natural Gas Products Company | |
| L | | <u> </u> | Gas Transporter El Paso Natural Gas Company | |
| Remarks: K1 Pa Gas H | This wel so Natura werfanito | l was or l Gas ha Unit #2 | iginally drilled by J. Glenn Turner as the Energanito Unit #2 spurchased this well with name changed to the El Paso Natura 2-4. El Paso Natural Gas is the operator. | 2-4. |
| | | | rmation given above is true and complete to the best of my knowledge. El Paso Natural Gas Company | AED 1 |
| | | | Original Signed F. H. WOOD | |
| | Original S | | (Signature) | ST. 3 |
| • | A. R. KF | | Title Petroleum Engineer | |
| Title PET | roleum | ENGINEE | R DIST. NO 3 Send Communications regarding well to: Name E. S. Oberly | |
| | | | Address Box 997, Farmington, New Mexico | <u> </u> |

| | AZTEC DISTRICT OFFICE |
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