

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. REMVR. ☒ Other _____

3. NAME OF OPERATOR
El Paso Natural Gas Company

4. ADDRESS OF OPERATOR
PO Box 4289, Farmington, NM 87499

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1650'N, 990'E

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-045-06052 DATE ISSUED

15. DATE SPUDDED 7-28-55 16. DATE T.D. REACHED 9-7-55 17. DATE COMPL. (Ready to prod.) 10-23-89

18. ELEVATIONS (DF, RKB, RT, CR, ETC.) 6421' GR 19. ELEV. CASINGHEAD 6421' GR

20. TOTAL DEPTH, MD & TVD 2248' 21. PLUG BACK T.D., MD & TVD 2177' 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1985-2177' Fruitland Coal

25. TYPE ELECTRIC AND OTHER LOGS RUN 26. WAS DIRECTIONAL SURVEY MADE no

27. WAS WELL CORED no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	91' 99			
5 1/2"	14#	2174' 1102			

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	2160'	

31. PERFORATION RECORD (Interval, size and number)

1985-1987', 2001-2203', 2032-2046',
2084-2090', 2102-2106', 2124-2132',
2166-2172' (4 SPF) except top 2-2' sections
(1 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1985-2172'	250 gals 7 1/2% HCL w/inhibitor

33. PRODUCTION

DATE FIRST PRODUCTION shut in, capable of commercial hydrocarbon production, PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	TEST OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	TEST OIL RATIO (CORR.)
441 (ST)	442 (ST)					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
to be sold

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED [Signature] TITLE: Regulatory Affairs

DATE 1-9-90

RECEIVED
FEB 07 1990

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

FARMINGTON RESOURCE AREA

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1230'	1380'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1230'	
Kirtland	1380'	1877'	Gry sh interbedded w/tight, gry, fine-gr ss.		1380'	
Fruitland	1877'	2175'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		1877'	
Pictured Cliffs	2175'	2248'	Bn-Gry, fine grn, tight ss.		2175'	