NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Austral Oil Company Incorporated Austral Oil Company Incorporated Well No. Unit Letter Section Township Range Huerfanito 4-2 G 2 26N 9W Aute Work Performed June 17, 1963 Pool Basin-Dakota County Beginning Dollling Operations Casing Test and Cement Job Plugsins Remedial Work Plugsins Remedial Work Remedial Work Remedial Work Praced using 100,000 gallons water with 2#, J-100 surface tension reducing agent and 100,000# sand. 40 tons CO2 (290 ft3/bbl.) Maximum injection rate was 53 barrels/minute, plus 5 barrels/minute CO2. Dropped 140 balls at appropriate intervals. Overflushed frac. with casing cap plus 10 barrels water (117 barrels). Completed 2:07 p.m. Instantaneous and stab. pressure - 1,400#. Witnessed by M. E. Smith Petroleum Engineer Company M. E. Smith Petroleum Engineer Austral Oil Company Incorporated FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PBTD Producing Interval Completion Date	N						Addres						
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Date Position Po	Lease	MONTAL VI	<u></u>			Unit L	etter	Section	Township				
County C	Huerfa	nito			4-2	G					<u> </u>	<u>9W</u>	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations	Site work a criotime a								County San Juan				
Plagging Remedial Work Completion.	<u> </u>	<u> </u>				T OF: ((heck a	ppropri	te block)				
Plagging Remedial Work Position Proceed account of work dome, nature and quantity of materials used, and results obtained. June 17, 1963: Rig up Dowell to frac. 1:00 p.m. Established injection rate @ 30 bbls/min - 2,200%. Praced using 100,000 gallons water with 2 min - 2,200%. Praced using 200,000 gallons water with 2 min - 2,200%. Praced using 200,000 gallons water with 2 min - 2,200%. Praced using 200,000 gallons water with 2 min - 2,200%. Praced using 200,000 gallons water with 2 min - 2,200%. Praced using 200,000 gallons water with 2 min - 2,200%. Page 100,000% said. 40 tons CO2 (200 ft3/bbl.) Maximum injection rate was 53 barrels/minute, plus 5 barrels/minute, plus 6 minute, plus 6 minute, plus 6 minute, plus 7 minute, plus	Beginning	Drilling Open	ations							-			
June 17, 1963: Rig up Dowell to frac. 1:00 p.m. Established injection rate @ 30 bbls/min - 2,200#. Fraced using 100,000 gallons water with 2#, J-100 surface tension reducing agent and 100,000# sand. 40 tons 002 (290 tt3/bbl.) Maximum injection rate was 55 barrels/minute, plus 5 barrels/minute 002. Dropped 140 balls at appropriate intervals. Overflushed : rac. with casing cap plus 10 barrels water (117 barrels). Completed 2:07 p.m. sastantaneous and stab. pressure = 1,400#. Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA	·							completion.					
Established injection rate @ 30 bbls/min - 2, 200%. Praced using 100,000 gallons water with 2#, J-100 surface tension reducing agent and 100,000% sand. 40 tons CO2 (290 ft3/bbl.) Maximum injection rate was 53 barrels/minute, plus 5 barrels/minute CO2. Dropped 140 balls at appropriate intervals. Overflushed fraction with casing cap plus 10 barrels water (117 barrels). Completed 2:07 per separation and stab. pressure - 1,400#. Witnessed by M. E. Smith Position Petroleum Engineer Austral Oil Company Incorporated FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PSTD Producing Interval Completion Disc Tubing Diameter Tubing Depth Oil String Diameter Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval RESULTS OF WORKOVER Test Date of Test Disc Oil Production Gas Production Water Production GOR Cubic feet/Bbl MCF>D MCFPD BPD Cubic feet/Bbl MCF>D MCFPD BPD Cubic feet/Bbl MCF>D MCFPD Interval Northwest Company Knowledge. After Workover Oil CONSERVATION COMMISSION Approved by Original Signed By A. R. KENDRICK PETROLEUM ENGINEER DIST. NO. 3 Company	Detailed accou	nt of work don	e, nati	are and quantity	of materials	s used, a	nd resu	lts obta	ined.				
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