

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRORATION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

8-6-63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 76, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
G, Sec. 2, T. 26N, R. 9W, NMPM., Basin Dakota Pool  
Unit Letter  
San Juan

County. San Juan Date Spudded 5-28-63 Date Drilling Completed 6-13-63  
Elevation 6274' G, 6284' DF Total Depth 6765 PBD 6730  
Top ~~xxx~~ Gas Pay 6414 Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

1450'N, 1450'E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>329'</u>	<u>250</u>
<u>4 1/2"</u>	<u>6753</u>	<u>480</u>
<u>2 1/16</u>	<u>6388</u>	

PRODUCING INTERVAL -  
Perforations 6414-52, 6493-6520, 6577-84, 6604-27, 6674-92  
Open Hole None Depth 6763 Depth 6398  
Casing Shoe 6763 Tubing

OIL WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -  
Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: 4076 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gal. water, 100,000# sand, 625 gal BDA acid

Casing 2081 Tubing 2074 Date first new oil run to tanks \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_  
Oil Transporter El Paso Natural Gas Company  
Gas Transporter El Paso Natural Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved AUG 12 1963, 19\_\_\_\_ El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION  
Original Signed Emery C. Arnold  
By: \_\_\_\_\_  
Title Supervisor Dist. # 3

By: OR G'NAL SIGNED E. S. OBERLY  
(Signature)  
Title Petroleum Engineer  
Send Communications regarding well to  
Name E. S. Oberly  
Box 990, Farmington, New Mexico

