## NEW MEXICO OIL CONSERVATION COMMISSION INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

DATE WELL TESTED Magust 30, 1955  Operator Malane & Famin Lease State Well No. 1  1/4 Section W Letter Sec. 2 Twp. 26N Rge. 6W  Casing: "O.D. Set At Tubing "WT. Set At  Pay Zone: From to Gas Gravity: Meas. Est.  Tested Through: Casing X Tubing  Test Nipple 1.049 I.D. Type of Gauge Used (Spring) (Monomete OESERVED DATA  Shut In Pressure: Casing 335 Tubing: 334 S. I. Period 9-Day  Time Well Opened: 2:53 c.n. Time Well Gauged: 11:53 a.m.	POOL South Riance P. C.	FOR	MATION	Pieti	ared C11	ers .	<del> </del>	
Casing:	COUNTY See June	DATE W						
Casing:						- State		
Casing: "O.D. Set At Tubing "WT. Set At  Pay Zone: From to Gas Gravity: Meas. Est.  Tested Through: Casing Tubing  Test Nipple 1.049  I.D. Type of Gauge Used  (Spring) (Monomete  OESERVED DATA  Shut In Pressure: Casing 355 Tubing: \$34 S. I. Period 9-Day		Lease	() (y)	to		_Well No.	1	
Pay Zone: From to Gas Gravity: Meas. Est.  Tested Through: Casing Tubing  I.D. Type of Gauge Used (Spring) (Monomete  OESERVED DATA  Shut In Pressure: Casing 35 Tubing: SA S. I. Period 9-04		Sec	2	Twp	26H	Rge	ST	
Tested Through: Casing Tubing  I.D. Type of Gauge Used (Spring) (Monomete  OESERVED DATA  Shut In Pressure: Casing 335 Tubing: S. I. Period 9-Day	Casing:"O.D. Set At	ī	Tubing_	······································	_''WT	Se	t At	
Test Nipple I.D. Type of Gauge Used (Spring) (Monomete  OESERVED DATA  Shut In Pressure: Casing 335 Tubing: S. I. Period 9-Day	Pay Zone: Fromto	Gas C	Gravity:	Meas		Est		
OESERVED DATA  Shut In Pressure: Casing 535 Tubing: 534 S. I. Period 9-Day	Tested Through: Casing X		Tubi	ng		·		
OESERVED DATA  Shut In Pressure: Casing 835 Tubing: S. I. Period 9-Day	Test Nipple 1.049 I.	D. Type of	f Gauge					
Shut In Pressure: Casing 835 Tubing: 834 S. I. Period 9-Day				(Sp:	ring)	(Mo	nometer	
	•	OESERVED	DATA					
Time Well Opened: 2:53 a.m. Time Well Gauged: 11:53 a.m.	Shut In Pressure: Casing 835	_Tubing:	834	_S. I. P	eriod	9-Day		
	Time Well Opened: 8:53 a.m.	T	'ime We	ll Gauge	d: <b>1</b>	1153 A.M.		
Impact Pressure:	Impact Pressure:	· · · · · · · · · · · · · · · · · · ·					;	
Volume (Table I)	Volume (Table I)		OFF	FILE	26	1.9	(a)	
Multiplier for Pipe or Casing (Table II)SEP 6 1955	Multiplier for Pipe or Casing (Table	e II)	nlu! ''Sfb	CIVED	1	1,100	(b)	
Multiplier for Flowing Temp. (Table III) O/L CON. COM. 1.000 (c)	Multiplier for Flowing Temp. (Table	e III)	OIL CON	© 19 <b>55</b> ∴°О <b>й —</b>		1,000	(c)	
Multiplier for SP. Gravity (Table IV)		<b>\</b>	DIST	. 3	, , , , , , , , , , , , , , , , , , ,		(d)	
Ave. Barometer Pressure at Wellhead (Table V)	Ave. Barometer Pressure at Wellhe	ead (Table '	V)		1	1,6		
Multiplier for Barometric Pressure (Table VI)	Multiplier for Barometric Pressure	(Table VI)	• • • •	· · ·		.991	(e)	
Initial Potential, $Mcf/24$ Hrs. (a) x (b) x (c) x (d) x (e) =	Initial Potential, Mcf/24 Hrs. (a) x	(b) x (c) x	(d) x (e	:) =	28	5		
Witnessed by: If County on Tested by: W. J. Mic Smathy	Witnessed by:	<u> </u>	ested b	y: 2. J.	Mic	onat	ds	
Company: Total DRLC Company Company Company Title: Accept				Arena	GE, I	/	<del></del>	

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