

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Sundry Notices and Reports on Wells

1. Type of Well GAS	API # (assigned by OCD) 30-045-06056
	5. Lease Number
	6. State Oil&Gas Lease # E-449-8-NM
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY	7. Lease Name/Unit Name Gonzales Com
	8. Well No. #1
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat South Blanco PC
4. Location of Well, Footage, Sec., T, R, M 1230' FNL, 2040' FWL, Sec.2, T-26-N, R-8-W, NMPM, San Juan County	10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon the subject well according to the attached procedure.



SIGNATURE *Reggie Cole* Regulatory Supervisor May 31, 2000

TLW

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERMAN Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date JUN - 2 2000

PLUG AND ABANDONMENT PROCEDURE

5-16-00

**Gonzales Com #1
South Blanco Pictured Cliffs
1230' FNL and 2040' FWL, Section 2, T26N, R8W
San Juan County, New Mexico
Latitude: 36 - 31.13802' / Longitude: 107 - 39.23586'**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and/or test rig anchors. Prepare blow pit. Comply with all NMOC, BLM and Burlington safety rules and regulations. MOL and RU daylight pulling unit. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP.
2. PU on tubing and release Model "R" FBP at 2104'. TOH and LD packer; visually inspect tubing, (total 2232'). If necessary LD tubing and PU workstring.
3. **Plug #1 (Pictured Cliff open hole interval, 2193' – 2093')**: Set 5-1/2" wireline CIBP at 2193'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#, if casing does not test, spot or tag subsequent plugs as appropriate. Mix 18 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate Pictured Cliffs interval. PUH to 1945'.
4. **Plug #2 (Fruitland top, 1945' – 1845')**: Mix 18 sxs Class B cement and spot balanced plug inside casing to cover Fruitland top. POH and LD tubing.
5. **Plug #3 (Kirtland and Ojo Alamo tops, 1605' – 1260')**: Perforate 3 HSC squeeze holes at 1605'. Establish rate into squeeze holes if casing tested. Set 5-1/2" cement retainer at 1310'. Establish rate into squeeze holes. Mix 148 sxs Class B cement, squeeze 102 sxs outside 5-1/2" casing and leave 46 sxs inside casing to cover Kirtland and Ojo Alamo tops. TOH and LD tubing.
6. **Plug #3 (Nacimiento top and 9-5/8" casing shoe, 350' - Surface)**: Perforate 3 HSC squeeze holes at 350'. Establish circulation out bradenhead valve. Mix and pump approximately 150 sxs Class B cement down 5-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
7. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

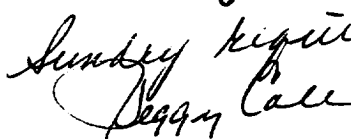
Recommended:

 05/25/00
Operations Engineer

Approval:

 5-30-00
Drilling Superintendent

**Operations Engineer: Joe Michetti
Office: 326-9764
Pager: 564-7187**

 required 5-31-00
Peggy Call