UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	APPLICATION	FOR PERMIT TO	ייהיי	EEPEN, OR PLUG BACK	
1a.	TYPE OF WORK			LEASE NUMBER	
	PLUG BACK	00T = 77 199N		USA-SF-077980	
1b.	TYPE OF WELL	0CT1 7 1990	1 .	IF INDIAN, ALL. OR TR	IBE NAME
	GAS	OLCON. DI	Mo!		
2.	OPERATOR	955	7.	UNIT AGREEMENT NAME	
	EL PASO NATURAL GAS CO	I Eux.	_	HUERFANO UNIT	
3	ADDRESS & PHONE NO. OF P.O. BOX 4289	OPÉRATÒR	8.	FARM OR LEASE NAME	
	FARMINGTON, NM 87499		9.	WELL NO.	
	(505) 326- <u>9</u> 700			49	
4.	LOCATION, OF WELL		10.	FIELD, POOL, OR WILDO BASIN FRUITLAND COAL	TAT
	1650' FNL; 990' FEL		111.	SEC. T. R. M OR BLK.	
			1/1	SEC. 05, T26N, R09W	
14.	DISTANCE IN MILES FROM	NEAREST TOWN	$-1\frac{r_{f}}{12.}$	COUNTY 13. S	STATE
				SAN JUAN	MIV.
15.	DISTANCE FROM	16. ACRES IN L	EASE	17. ACRES ASSIGNED	TO WELI
	PROPOSED LOCATION			224 02	
	TO NEAREST PROPERTY	- -		321.82	
	OR LEASE LINE.				
18.	DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DR.	19. PROPOSED D	ЕРТН	20. ROTARY OR CABI	LE TOOLS
	COMPL., OR APPLIED				
	FOR ON THIS LEASE.				
21.	ELEVATIONS (DF, FT, GR	, ETC.)	22	. APPROX. DATE WORK W	ILL STAR
	<u> </u>				
23 .	PRO	POSED CASING AND C	EMENI	ING PROGRAM	
		*SEE OPERATIONS P	LAN		
24.	AUTHORIZED BY: Season	Maddidd (CRB))	8-13-9	30
		RY AFFAIRS		DATE	
PERM	MIT NO.	APPROVAL DATE			
APPROVED BY TITLE			DATE		
NOTE				RM 3160-3.	
(NO ADDITIONAL DIRT		WORK WILL BE REQUI	(RED)	APPROVED	
				QCT 0.5 1990	
	(K)			- Kan Towasa	P.P.
	VI C	10.45 A A		AREA MANAGE	R

Submit to Accompanie District Office State Lasse - 4 comes Fee Lasse - 3 copies

State of New Mexico Energy, Minerais and Natural Resources Department

Form C-102

6857

DISTRICT! P.O. Box 1980, Hobbs, NM 88240

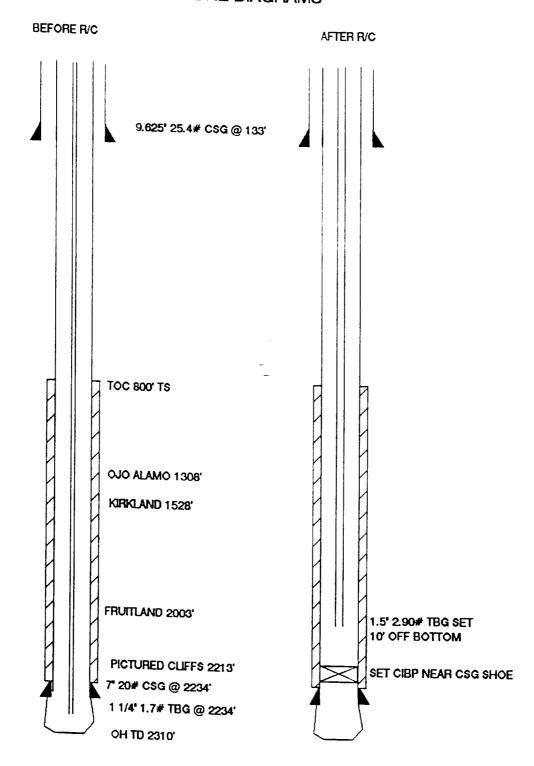
OIL CONSERVATION DIVISION

P.O. Box 2088 DISTRICT II P.O. Desmer OD, Artenia, NM 82210 Sama Fe, New Mexico 87504-2088 WELL LOCATION AND ACREAGE DEDICATION PLAT 1000 Rio Brance Rd., Azzec, NM 87410 All Distances must be from the outer boundanes of the section Paso Natural -Gas Huerfano Unit (SF-077980) Unit Letter 49 Town Η Courty 26 North 9 West Actual Footage Location of Well: NMPM San Juan 1650 for from the North ine and Count level Class Producing Form feet from the East 6491' FruitlandCoal Basin 1. Outline the accurage desticated to the subject well by concret pencil or hechair starts on the plat below. 321.82 Acres 2. If more then one tense is dedicated to the well, cuttime each and identify the ownership thereof (both as to working marrest and royalty). $3.\ M$ more than one team of different ownerstep is de med to the well, have the measure of all owners been consocidated by comunmanne, force-gooing, stc.? _X Yes ☐ No If seawar as "yes" type of con unitization ich have activity been com detect. (Use severes ede of this form of more No allowable will be at and (by communication, unitation, forced-pooling, or constraint) net, has been approved by the Divis OPERATOR CERTIFICATION I hereby ceruly that the inform Prepared from plat By: C.O. Walker 1994 50 Dated: 12-20-55 Peggy Bradfield Regulatory Affairs 990. El Paso Natural Gas 8-13-92 SURVEYOR CERTIFICATION I hereby certify that the well local on this plat was platted from field notes o ernsen, and that the same is true and correct to the best of my travilling and 12-20-55 THE HEALCO

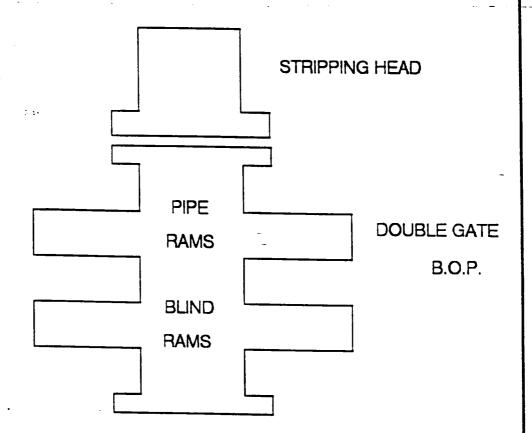
Huerfano Unit #49 Procedure to Recomplete Fruitland Coal

- 1. Check location anchors.
- 2. MOL and rig up daylight pulling unit with rig pump and blow tank.
- Kill PC with water as needed. ND wellhead. NU BOP. TOOH with 1" tubing.
- 4. Run CNL-GR-CCL. Set cast iron bridge plug at 2229'.
- 5. Pressure test casing to 1000 psi for 15 minutes.
- 6. Perforate the Fruitland Coal interval.
- Pick up retrievable bridge plug and packer. TIH on 2 3/8" tubing.
 Isolate each coal interval and breakdown.
- 8. Fracture stimulate well.
- 9. Open well through variable choke and flow back slowly.
- 10. TIH with 2 3/8" tubing with expendable check on bottom. Blow well with air.
- 11. Obtain and record gauges. When returns dry up, TOOH with 2 3/8" tubing.
- 12. TIH with 1 1/2" 2.3# EUE tubing with pump out plug on bottom and common pump seating nipple one joint off bottom. Land tubing at 1990'. Nipple down BOP. Nipple up wellhead.

HUERFANO UNIT #49 WELLBORE DIAGRAMS



WORKOVER / RECOMPLETION B.O.P. SCHEMATIC



MINIMUM: 6" 2000 PSI DOUBLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD

PRESSURE IS LESS THAN 2000 PSI