

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

*See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME Huerfano Unit																									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ Other ☐		8. INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR El Paso Natural Gas Company		9. FARM OR LEASE NAME Huerfano Unit																									
3. ADDRESS OF OPERATOR PO Box 4289, Farmington, NM 87499		9. WELL NO. 49																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650'N, 990'E At top prod. interval reported below At total depth		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																									
14. PERMIT NO. 30-0 45-06057		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA Sec. 5, T-26-N, R-9-W NMPM																									
15. DATE SPUDDED 1-13-56		12. COUNTY OR PARISH San Juan																									
16. DATE T.D. REACHED 2-16-56		13. STATE NM																									
17. DATE COMPL. (Ready to prod.) 10-26-90		18. ELEVATIONS (OF. RKB, RT. GE, ETC.) 6491'																									
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 2310'																									
21. PLUG BACK T.D., MD & TVD 2212'		22. IF MULTIPLE COMPL. HOW MANY*																									
23. INTERVALS DRILLED BY		24. ROTARY TOOLS yes																									
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Fruitland Coal (2086-2187')		26. CABLE TOOLS																									
27. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL-CNL		28. WAS WELL CORRO no																									
29. CASING RECORD (Report all strings set in well)																											
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32. PERFORATION RECORD (Interval, size and number) 2086-88', 2096-2113', 2137-45', 2174-87'																											
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
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35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) to be sold BHP @ 2050' 438																											
36. LIST OF ATTACHMENTS none																											
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>[Signature]</u> TITLE <u>Regulatory Affairs</u> BY <u>[Signature]</u> DATE <u>1-14-91</u>																											

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1308	1528'	White, cr-gr ss.	Ojo Alamo Kirtland Fruitland Pic.Cliffs	1308' 1528' 2003' 2213'	
Kirtland	1528'	2003'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2003'	2213'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.			
Pictured Cliffs	2213'	2310'	Bn-Gry, fine grn, tight ss.			