NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

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Unit	Sec.	4	Ти	p. 261		ov Pay Zone	. From 2	30 4	_Well N	V	2335	
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	w Test: From.					* Date S.I.P.				_Estima 21/56	ted	
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							_1 ype Cnar			Type Tap	os	
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