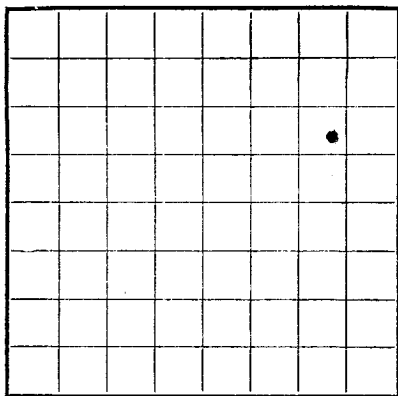




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **New Mexico**
SERIAL NUMBER **180396**
LEASE OR PERMIT TO PROSPECT
Huerfano UnitUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

Company **Stanolind Oil and Gas Company** Address **Box 487, Farmington, New Mexico**
Lessor or Tract **Huerfano Unit** Field **WestKits-Pictured Cliffs** State **New Mexico**
Well No. **44** Sec. **4** T. **26N** R. **10W** Meridian **NPM** County **San Juan**
Location **1650** ft. **S.** of **N** Line and **990** ft. **W.** of **E** Line of **Section 4** Elevation **6734'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **February 4, 1955**

Title

Field Superintendent

The summary on this page is for the condition of the well at above date.

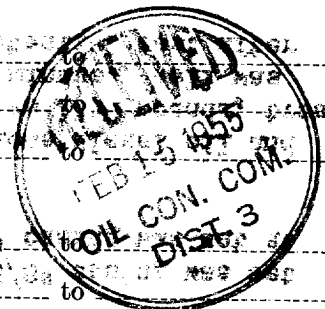
Commenced drilling **November 24**, 19**54** Finished drilling **December 26**, 19**54**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1 from **2355** to **2405** No. 4 from **2355** to **2405**
No. 2 from **2355** to **2405** No. 5 from **2355** to **2405**
No. 3 from **2355** to **2405** No. 6 from **2355** to **2405**

IMPORTANT WATER SANDS

No. 1 from **2355** to **2405** No. 3 from **2355** to **2405**
No. 2 from **2355** to **2405** No. 4 from **2355** to **2405**

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24.4	SRT	CP&I	97	Guide				
5-1/2"	24.4	SRT	CP&I	2355	Guide				
2-3/8"	4.79	SRT	NATIONAL	2361			2355	2361	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	97	75	Displacement		
5-1/2"	2355	75	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **97** feet to **2355** feet, and from _____ feet to _____ feet
Cable tools were used from **0** feet to **97** feet, and from **2355** feet to **2405** feet

DATES

January 10, 19**55** Put to producing **Shut-in**, 19____

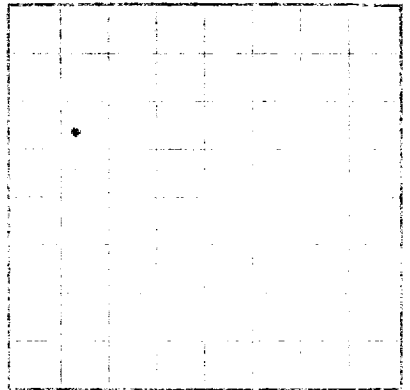
The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **194,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **490 SICP**

U. S. LAND OFFICE
SERIAL NUMBER
I PASS OR PERMIT TO PROTECT
THIS WELL

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCATE WELL CORRECTLY

Company _____
Address _____
City _____ State _____
County _____
Section _____ Township _____ Range _____
Location _____
Elevation _____

The information given herewith is a complete and correct record of the well and all work done thereon.
It can be determined from all available records.
Signed _____

In an attempt to shut-off water production below 2385',
500 pounds of cement, 1/2 inch of casing, and 1/2 inch of
in December 31, 1954, well was plugged back from 2705 to 2385 feet with
Completed drilling

OIL OR GAS SANDS OR ZONES

Well was spudded November 26, 1954. On November 25, 1954, 8-5/8" casing was set
at 97 feet with 75 sacks cement. On December 16, 1954, 5-1/2" casing was set at
2355 feet and cemented with 150 sacks cement. On December 28, 1954, well was
run 10,000 gallons of oil and 2,000 pounds of cement, from 2355 to 2705 feet, treating
2,000 pounds of cement, 1/2 inch of casing, and 1/2 inch of casing, treating
treatment was 194 MFPD.
Shut-in for 30 days. Shut-in tubing pressure 450 psig. Potential test after

CASING RECORD

Depth	Weight	Length	Amount	Weight of pipe	From - To	Remarks
0-2355	23.5	2355	23.5	23.5	0-2355	5-1/2" casing

Item of the greatest importance to have a complete history of the well. Please state in detail the dates of drilling, together
with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was
replaced, or left in the well, give its size and location. If the well has been dynamited, give date, position, and number
of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Depth	Weight	Length	Amount	Weight of mud	Remarks
0-2355	23.5	2355	23.5	23.5	5-1/2" casing

PLUGS AND ADAPTERS

Depth	Weight	Length	Amount	Weight of plug	Remarks
0-2355	23.5	2355	23.5	23.5	5-1/2" casing

SHOOTING RECORD

Depth	Weight	Length	Amount	Weight of shot	Remarks
0-2355	23.5	2355	23.5	23.5	5-1/2" casing

TOOLS USED

Depth	Weight	Length	Amount	Weight of tool	Remarks
0-2355	23.5	2355	23.5	23.5	5-1/2" casing

DATES

Depth	Weight	Length	Amount	Weight of date	Remarks
0-2355	23.5	2355	23.5	23.5	5-1/2" casing