(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

| Budget Bur Approval er | eau No. 42-R359.4. pires 12-31-60. |
|---------------------------|---------------------------------------|
| Indian Agency | Navajo Allotted |
| | |
| Allottee | |
| Lease No. I-149 | -IND-9108 |

SUNDRY NOTICES AND REPORTS ON WELLS

| NOTICE OF INTENTION TO DRILL | 1 | |
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| | | SUBSEQUENT REPORT OF WATER SHUT-OFF. |
| NOTICE OF INTENTION TO CHANGE | | SUBSEQUENT REPORT OF WATER SHUT-OFF SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING PECE VE SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO TEST W | | SUBSEQUENT REPORT OF ALTERING CASING |
| NOTICE OF INTENTION TO REDRIL | | SUBSEQUENT REPORT OF REDRILLING OR REPAIR |
| NOTICE OF INTENTION TO SHOOT | | |
| NOTICE OF INTENTION TO PULL OF | | |
| NOTICE OF INTENTION TO ABANDO | ON WELL. | SUPPLEMENTARY WELL HISTORY. U.S. GLOLOGICAL SUPPLEMENTARY WELL HISTORY. TARMINITAL SUPPLEMENTARY WELL HISTORY. |
| | | |
| (INDIC | CATE ABOVE BY CHECK MARK N | ATURE OF REPORT, NOTICE, OR OTHER DATA) |
| | · •• | July 16 , 19 59 |
| Delhi-Taylor Pool U | Jnit | |
| Well No. 2-D is lo | ocated 1850 ft. from | $\begin{bmatrix} N \\ S \end{bmatrix}$ line and 1850 ft. from $\begin{bmatrix} E \\ S \end{bmatrix}$ line of sec. |
| W NE/4 Sec. 4 | 26N | 11W NMPM |
| (14 Sec. and Sec. No.) | (Twp.) (| (Range) (Meridian) |
| Indesignated Dakota | Sen Ju | an New Mexics (- 1/C) |
| (Field) | (County or | Subdivision) (State or Territor) |
| he elevation of the derric | k floor above see level | 1 is 6316 to |
| and delivered of the deliver | w 11001 above sea level | 1 is 6316 ft. (20 1959 |
| | DETAIL | S OF WORK COM. |
| tate names of and annual to a | | |
| and expected deptus | to onjective sands; show sizes, | weights, and lengths of proposed casings; indicate mulding in the |
| | and hourses was sit office | er important proposed work) |
| It is intended to | drill a well through | weights, and lengths of proposed casings; indicate mulding join in the Dakots Roymation union materials. |
| te is intended to | drill a well through | h the Dakota Formation using recommendation |
| irculation. Possible p | drill a well through roductive intervals | h the Dakota Formation using rotary tools and mud |
| irculation. Possible p A two-stage coll | drill a well through roductive intervals lar will be set at th | h the Dakota Formation using rotary tools and mud |
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NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

| Cyerator EL PASO MATURAL CAS PRODUMENS OS. Lease DELRI TATLOR POOL UNIT I-149-IND-9108 Tell No. 2-D Unit Letter G Section 4 Township 26 H Range II V Line Cated 1830 Feet From north Line, 1850 Feet From anath Line San Juan C. L. Elevation 6304 Dedicated Acreage United Acreage Of United States In County San Juan Deloga Now of Producing Formation Deloga Yes X No. 1 Is the Operator the only owner? In the dedicated acreage outlined on the plat below? Yes X No. 1 If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No. If answer is "yes," Type of Consolidation 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner | Section A. | , | Date July 16, 1959 Navajo Allotted |
|--|--|-------------------------------|---|
| Located 1850 Feet From north Line, 1850 Feet From and Line County San Juan G. L. Elevation 630/ Delotated Acreage Name of Producing Formation Pakon Pool Undesignated Dakon Po | Cherator EL PASO NATURAL GAS PROD | UOS CO. Lease DELHI TAYLOR | POOL UNIT 1-149-IND-9108 |
| Section B County San Juan G. I. Elevation 1940 Dedicated Acreage 23277 Acres Nower of Producing Formation Detota Pool Undesignated Dazzota Pool Undesignat | Located 1850 Feet From n | orth Line, 1850 Fe | et From east Line |
| 1. Is the Operator the only owner* in the dedicated acreage outlined on the plat below? Yes No 2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes No 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner Land Description Owner This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Bl Paso Natural Gas Products C. (Operator) Navajo Allotted 1-149-IND-9-108 SECTIO SF-078641-A SF-078641-A SF-078641-A SF-078641-A Register Consolidation Register Consoli | County San Juan G. L. El | evation 6304 Dedicat | red Acreage *********************************** |
| Yes_X No_ If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YesNo If answer is "yes," Type of Consolidation 3. If the answer to question two is "no," list all the owners and their respective interests below: Owner | Name of Producing Formation | * in the dedicated acreage of | outlined on the plat below? |
| Section B This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. Navajo Allocted I-149-IND-9108 SECTIO SF-078641-A No If answer is No If answer is No If answer is no, "list all the owners and their respective interests below: This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief. El Paso Natural Gas Products C (Operator) Representative) Box 1565, Farmington, N. M. Address This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. SF-078641-A SF-078641-A Register of the correct to the best of my knowledge and belief. Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Register the correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Register the correct to the best of my knowledge and belief. Determine the correct to the best of my knowledge and belief. Register the correct to the best of the best | Yes No | , | |
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| information in Section A above is true and complete to the best of my knowledge and belief. RI Paso Natural Gas Products Completed (Operator) Navajo Allotted I-149-IND-9108 SECTIO SECTIO SECTIO SECTIO SF-078641-A This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys July 15, 1959 STETS Registed Section A above is true and complete to the best of my knowledge and belief. Date Surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys July 15, 1959 STETS Registed Section A above is true and complete to the best of my knowledge and belief. Date Surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. | Section B | | DIST. 3 |
| information in Section A above is true and complete to the best of my knowledge and belief. RI Paso Natural Gas Products Completed (Operator) Navajo Allotted I-149-IND-9108 SECTIO SECTIO SECTIO SECTIO SF-078641-A This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys July 15, 1959 STETS Registed Section A above is true and complete to the best of my knowledge and belief. Date Surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys July 15, 1959 STETS Registed Section A above is true and complete to the best of my knowledge and belief. Date Surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. | | | |
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| Navajo Allotted I-149-IND-9 108 SECTIO SF-078641-A SF-078641-A El Paso Natural Gas Products Co (Operator) M. SIGNID BY: LCSIPH E. MARKET (Representative) Box 1565, Farmington, N. M. Address This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys and by the same is true and correct to the best of my knowledge and belief. Date Surveys and by the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my knowledge and belief. STEFF Register Company of the same is true and correct to the best of my k | | , | · ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` ` |
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| Navajo Allotted I-149-IND-9108 SECTIO SECTIO SECTIO SF-078641-A Register of my knowledge and belief. Date Surveyer and correct to the best of my knowledge and belief. Date Surveyer and surveyor. Register of my knowledge and belief. Date Surveyer and surveyor. | | | (Operator) |
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| SECTIO Box 1565, Farmington, N. M. Address This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveys July 15, 1959 STEFF Registered Professional Engineer and Surveyor. | | • | |
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| SF-078641-A surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 11, 1959 STEPRE MANNEY Registered Communication Surveyor. | District of the state of the st |] | |
| same is true and correct to the best of my knowledge and belief. Date Surveyor. Registered Professional Engineer and Surveyor. | ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ ・ | | YES |
| the best of my knowledge and belief. Date Surveyed 15, 1959 STEPRE Registered Communication Surveyor. Registered Communication Surveyor. | | SF-U/8041-A | |
| belief. Date Surveyed July 15, 1959 STEPH Registered From Stongle Engineer and France Surveyor. | Adjoint and the | | |
| Registered Community Engineer and Full Surveyor. | and the state of t | | belief. 503 7 15 1050 |
| Engineer and Surveyor. | d.o. | | Date Surveyed |
| Engineer and Carleyor Surveyor | | | STEPS |
| 0 380 660 990 1820 10:00 1900 2310 2640 2000 1500 1000 500 0 | | ! ! | |
| 0 330 660 990 1320 1050 1900 2310 2640 2000 1500 1000 500 0 | | Books Fried Bankstone | |
| (See instructions for completing this form on the review ///// | 0 380 660 990 1820 1050 1900 2310 2640 | 2,000 1500 1000 500 | Certificate. |

3-25-68

EL PASO PRODUCTS COMPANY

WELLS REQUIRING FILE CORRECTIONS ONLY

| | LEASE NAME & WELL NUMBER | LOCATION | <u>P001</u> | PRESENT ACREAGE | CORRECT ACREAGE |
|----|--------------------------|-------------|--------------|--------------------|--------------------|
| | Delhi Taylor D #1 | M-3-26N-11W | Basin Dakota | W 320 | W 320.01 |
| Ţ | Delhi Taylor E #1 | G-4-26N-11W | Basin Dakota | E 320 | E 320.32 |
| ш. | Delhi Taylor C #1 | M-4-26N-11W | Basin Dakota | W 320 | W 320.56 |
| | Frontier B #3 | E-4-27N-11W | Basin Dakota | W 320 | W 320.70 |
| | Frontier E #1 | 0-4-27N-11W | Basin Dakota | E 320 | E 321.06 |
| | Frontier D #1 | E-5-27N-11W | Basin Dakota | W 320 | W 320.58 |
| | Frontier C #2 | 1-5-27N-11W | Basin Dakota | E 320 | E 320.54 |