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DISTRIBUTION			
SANTA FE		1	
FILE		1	L
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		/	
PRORATION OFFICE			

	DISTRIBUTION SANTA FE	1	CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
	FILE / L	7	AND	Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL (GAS			
	IRANSPORTER OIL / GAS /						
I.	OPERATOR / PRORATION OFFICE						
	EL PASO OIL & GAS COMPANY Address						
	P. O. Box 1560, Farmington, New Mexico 87401						
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:						
	Recompletion Oil Dry Gas Change in Ownership X Casinghead Gas Condensate EFFECTIVE JANUARY 1, 1969						
	If change of ownership give name and address of previous owner E	EL PASO PRODUCTS COME	PANY, P. O. Box 1560, Far	mington, N. M. 87401			
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Pederal - Indian Lease No.						
!				ef ederal-Indian Lease No. In or Fee I-149-IND-9108 Comm. 6679			
	Unit Letter G; 1850 Feet From The North Line and 1850 Feet From The East						
	Line of Section 4 Tov	wnship 26 North Range	11 West , NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate X Address (Give address to which approved copy of this form is to be sent)						
	Inland Corporation		P. O. Box 1528, Farmington, N. M. 87401 Address (Give address to which approved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company		P. O. Box 990, Farmington, N. M. 87401				
	If well produces oil or liquids, G 4 26N 11W Yes 11-12-59						
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool					
	Designate Type of Completic	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay Tubing Depth				
	Perforations Depth Casing Shoe						
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT			
v	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-						
٧.			Hepth or be for full 24 hours) Producing Method (Flow, pump, gas li				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF			
	GAS WELL			Marine Ma			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION JAN 2 4 1969				
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED, 19				
above is true and complete to the best of my knowledge and belief.		. By Original Stanea by	BY Original Signed by Emery C. Arnold SUPERVISOR DIST. #9				
	-1.6.		TITLE				
	Milliam K. DEEr		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
		Agent //		All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	January 20, 1969		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition				
	(Date)		The traine or traine and traine both				