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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator		TENNECO OIL COMPANY	
Address		1200 Lincoln Tower Bldg., Denver, Colorado 80203	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input checked="" type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>
		Effective 6-1-70	

If change of ownership give name and address of previous owner El Paso Oil & Gas Co. P. O. Box 3986, Odessa, Texas

Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Delhi-Taylor "E"		1	Basin Dakota	State, Federal or Fee Comm.	6679
Location					
Unit Letter	G	1850	Feet From The North	Line and	1850
			Feet From The		East
Line of Section	4	Township	26	Range	11
				NMPM,	San Juan
					County

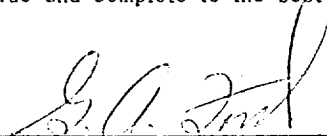
Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation		Box 3119, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
El Paso Oil & Gas Co. EPNG		Box 3986, Odessa, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	G	4	26
			Rge.
			11
Is gas actually connected?	Yes	When	Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations				Depth Casing Size					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE			DEPTH SET				

Date First New Oil Run To Tanks		Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbl's.	Water-Bbl's.	Gas-MCF	

Actual Prod. Test-MCF/D	Length of Test	Bbl's. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
	
Sr. Production Clerk	
(Title)	
June 1, 1970	
(Date)	

OIL CONSERVATION COMMISSION	
APPROVED JUN 3 1970	
BY Original Signed by Emery C. Arnold	
SUPERVISOR DIST. #3	
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	