

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with BLM requirements. See also space 17 below.)
At surface N E
1850' FWL, 1850' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether **FARMINGTON RESOURCE AREA**)
6316' DF

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-9108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Delhi Taylor E

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 4, T26N, R11W

12. COUNTY OR PARISH 13. STATE
San Juan NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|-------------------------|-------------------------------------|---|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | WATER SHUT-OFF | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | FRACTURE TREATMENT | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | SHOOTING OR ACIDIZING | <input type="checkbox"/> |
| REPAIR WELL | <input checked="" type="checkbox"/> | (Other) | <input type="checkbox"/> |
| (Other) | <input type="checkbox"/> | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |
| PULL OR ALTER CASING | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| CHANGE PLANE | <input type="checkbox"/> | | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco requests permission to repair a casing leak and acidize according to the attached detailed procedure.

RECEIVED
SEP 19 1985
OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Senior Regulatory Analyst

APPROVED

DATE 9/5/85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE SEP 17 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

174'

0471/3

LEASE Delhi Taylor E

WELL NO. 1

CASING:

10 3/4 "OD, _____ LB, _____ CSG.W/ 125 _____ SX

TOC @ _____. HOLE SIZE _____ DATE 7/22/59

REMARKS _____

5 1/2 "OD, _____ LB, _____ CSG.W/ 300/150 _____ SX

TOC @ 1760 . HOLE SIZE _____ DATE 8/8/59

REMARKS DV @ 2174'

_____ "OD, _____ LB, _____ CSG.W/ _____ SX

TOC @ _____. HOLE SIZE _____ DATE _____

REMARKS _____

TUBING:

2 3/8 "OD, 4.7 LB, J-55 GRADE, 8 RD, _____ EUE CPLG

LANDED @ 6205 . SN, PACKER, ETC. Model D w/ expendable plug @ 6254'

LANDED @ _____. SN, PACKER, ETC. _____

PUMP _____ RODS _____ ANCHOR _____

DETAILED PROCEDURE:

1. MIRUSU. NDWH. NUBOP. TALLY OUT OF HOLE w/ TUBING.
2. RIH w/fullbore packer on tubing and isolate casing leak. Establish rate into leak.
3. Squeeze casing leak w/150 sx Class B cmt w/2% CaCl to 2000 psi max. Hold 500 psi on BS throughout job. Release pressure and check for backflow.
4. Release packer and POOH w/ 10 stands. Reverse circulate out excess cement. Re-set packer and put 1000 psi on squeeze. WOC.
5. Release pkr and POOH w/tbg and pkr. RIH w/4-3/4" bit, csg scraper and tubing. DO squeeze. PT csg to 500 psi. POOH w/tbg, scraper and bit.
6. RIH w/tbg w/SN 1 jt off bottom. Circ. sand off packer w/N₂ foam. Knock out packer plug and POOH w/ tubing.

DAKOTA:

6312'-50'

6376'-6406'

Fill @ 6356'

6450'

6537'

6205'

6246'

6254'

DETAILED PROCEDURE - PAGE TWO

7. RIH w/packer milling tool on 2-3/8" tubing. Mill out Model 'D' packer @ 6254' and POOH w/tbg, milling tool and pkr mandrel.
8. RIH w/4-3/4" bit and 2-3/8" tbg w/check valve. CO to PBTD w/foam. POOH w/tbg and bit.
9. RIH w/Baker LOK-SET (45A in stock owned by TOC) pkr and 2-3/8" tbg w/SN1Jt off bottom. Set packer @ \pm 6280'.
10. Load BS w/packer fluid (1% KCl water w/corrosion inhibitor and oxygen scavenger). P.T. BS to 500 psi.
11. Acidize well down tbg @ \pm 3 BPM as follows:
5000 SCF N₂ PAD
5000 gal 7-1/2% inhibited HCl w/iron sequestering agent, surfactant and 1000 SCF N₂/BBL.
Displace to top perf w/N₂.
Hold 500 psi on BS throughout job.
Max. Inj. Press. = 3000 psi.
12. Blow well back to pit. Swab back immediately. FTCU.
13. RDMOSU. Return well to production.

0471