

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 3249, Englewood, CO 80155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1850' FNL, 1850' FNL

15. ELEVATIONS (Show whether of surface, etc.)
6316' DF

14. PERMIT NO.

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NOV 22 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.
I-149-IND-9108

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Delhi Taylor E

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SUBVY OR AREA
Sec. 4, T26N R11W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	FRACTURE TREATMENT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	SHOOTING OR ACIDIZING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	(Other) Casing repair	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/29/85 MIRUSU. NDWH. NUBOP. RIH w/fullbore pkr on 2-3/8" tbq. Isolate csg leak between 2894' and 2955'. PUH w/pkr & tbq to 2490' KB. Set pkr. Put 500 psi on BS. Estab'd rate into csg leak @ 2 BPM & 1000 psi. Hesitate sqz w/150 sxs Class B cmt w/2% CaCl2. Final sqz press = 850 psi. Approx 100' cmt in csg. Check for flowback. Reverse circ tbq clean. Reset pkr. Put-1000 psi on sqz.

10/30/85 RIH w/4-3/4" bit & csg scraper on 2-3/8" tbq. Tag cmt @ 2820' KB. RU power swivel & drl out cmt. Fell thru btm of cmt @ 2985'. Press tst csg to 500 psi for 5 mins. Held o.k. Continue RIH w/csg scraper & bit to btm. Tagged sd @ 6231' KB.

10/31/85 RIH w/notched collar on 2-3/8" tbq to top of sd @ 6231' KB. Cleanout to top of Model D pkr w/foam. RIH w/Model CJ milling tool on 2-3/8" tbq. Knock out exp plug w/stinger on Model CJ milling tool. Begin milling Model D pkr. Milling rate approx 6"/half hour. Stopped making hole. Mill would not torque up w/10,000#'s on mill. Release Model CJ milling tool from Model D pkr. TOOH to redress mill. Pull wet string. Tbg plugged w/approx 4" sd & no trash.

11/1/85 RIH w/2 jts 1-1/4" tbq w/collar on btm, 1-1/4" x 2-3/8" xover & 2-3/8" tbq. Tagged pkr @ 6245' KB. Attempted to push 1-1/4" tbq thru pkr bore. Unsuccessful. Loaded hole w/1% KCl wtr. Attempted to pmp thru pkr. Csg press'd up to 750 psi. RU power swivel. Reverse circ'd 1% KCl wtr while rotating tbq. Circ'd 70 bbls

18. I hereby certify that the foregoing is true and correct

SIGNED John McKinnis
(This space for Federal or State office use)

TITLE Senior Regulatory Analyst

DATE 11/10/85

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

FEB 06 1986

*See Instructions on Reverse Side

NMOCC

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1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-9108
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1850' FNL, 1850' FWL	8. FARM OR LEASE NAME Delhi Taylor E
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4, T26N R11W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6316' DF	13. STATE NM

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NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Casing repair

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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11/1/85 (Continued) before shutting dwn. RU N2. Clean out 1' w/foam. TOOH w/tbg. Btm 1-1/4: collar worn on btm & sides. RIH w/4-3/4" impression block & 2 jts of 2-3/8" tbg on sd line. Tag btm & POOH. No marking on impression block. Suspect hard fill above pkr. RIH w/4-3/4" bit on 2-3/8" tbg. Tagged btm. RU power swivel. Rotated tbg while circ'g foam for 1/2 hour. Tbg acts as if it is rotating on top of pkr. TOOH w/tbg & bit.

11/2/85 RIH w/Model CJ milling tool on 2-3/8" tbg. Tagged pkr @ 6245'. Run stinger inside pkr bore 1' before hitting obstruction. Milled for 1/2 hr. while circ'g foam. Made no footage. TOOH w/tbg & mill. RIH w/CJ milling tool to top of pkr. Circ'd foam while milling on pkr. Milled on pkr 2.2 hrs before pushing to btm.

11/4/85 RIH w/spear on tbg. Attmpt to sting into fish. POOH. RIH w/spear again & attempt to rotate into fish while W/O tools. POOH. No recovery. PU & RIH w/overshot w/3-7/16" grapple, approx 3' wash pipe extension & jars.

11/5/85 Work on fish 1 hr while circ'g foam. Moved pkr 10' dn hole. Killed tbg & POOH w/tbg, jars & overshot. Did not recover fish. RIH w/impression block & 2 stds of tbg on sd line. POOH 3/4" gouge on side of impression blk indicates stinger is against side of csg.

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McQuinn

TITLE Senior Regulatory Analyst

DATE 11/18/85

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TITLE _____

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11/6/85 RU Halliburton & pmp truck & break circ'n w/foam. Rotate, circ dn to top of fish. Bump dn on fish while circ'g w/foam. POOH w/btm 18" of CJ milling stinger. The mill on the stinger was flat & badly worn. PU 4-3/4" washpipe w/cutrite shoe & jars & bumper sub. Tagged fish @ approx 6388'. Rotate mill & circ w/foam. Push fish to 6393'. Mill & circ for 3 hrs. PU 2' above the fish & circ hole clean. POOH w/tbg & washpipe. The mill shoe was badly worn & completely smooth on btm.

11/7/85 RIH w/hydrostatic bailer & junk basket. Pmp'd 35 bbls 1% KCl wtr dn BS. Set dn on fish. PU 1/2 jt. Pmp'd 35 bbls 1% KCl wtr dn BS. Set dn on fish. POOH w/bailer & junk basket. Recovered pieces of stinger skirts & pieces of stinger mandrel. TIH w/4-3/4" washpipe, cutrite shoe & jars. Tagged fish @ 6393'. Rotate mill & circ foam for 1 hr to 6397'. Circ btms up, POOH w/5 stds tbg.

11/8/85 Mill over pkr & wash to 6450' w/foam. Circ hole clean w/foam. Kill tbg. Lay dn swivel. POOH w/washpipe, mill and tbg. Remaining piece of Model D pkr w/exp plug stuck in washpipe. Exp plug had not been knocked out of pkr w/C.J. milling tool. PU Baker Lok set pkr, 1 jt 2-3/8" tbg, S/N & remaining 200 jts of 2-3/8". RIH & set pkr @ 6256'; mix 55 gals of corrosion inhibitor in KCl wtr. Load BS w/treated wtr. NDBOP. NUWH.

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