District I PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

2040 South Pacheco, Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
Operator name and Address  CONOCO INC.										<sup>2</sup> OGRID Number			
10 DESTA DRIVE, SUITE 100W MIDLAND, TEXAS 79705									005073  Reason for Filing Code				
										CH 1/1/98			
30 - 0 45-0	PI Number 06061		BASIN	Pool Name				71	* Pool Code 71599				
'Pr	operty Code	1	DELLU .	roperty Name					' Well Number				
$\Pi$ . <sup>10</sup> S	Surface I	ocation	TAYLOR E				l'						
Ul or lot no.			Range Lot.Idn		Feet from the		North/South Line		Feet from the	om the East/We		County	
G 04 26N		26N	11W	<u> </u>		1850			1850 E		SAN JUAN		
11 Bottom Hole Location													
UL or lot no.	Section Township		Range	ge Lot Idn F		Feet from the		outh line	Feet from the	East/W	est line	County	
12 Lse Code F	Code 13 Producing Method C		de <sup>14</sup> Gas Connection Date		15 C	C-129 Permit Number		C-129 Effective	Date	17 C-	129 Expiration Date		
III. Oil and Gas Transporters													
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address				POD 2t O/G			22 POD ULSTR Location and Description				
			<del> </del>			t in a						V	
							A A Asset Million						
									DECEIAEIII				
									M APR 1 6 1998				
IV. Produ	ced Wat	ter	· · · · · · · · · · · · · · · · · · ·		State and				0.0	Al II		5007	
" POD ULSTR Location and Description   CONO   DISTIG									} መፀጥ፡-				
V. Well Completion Data													
25 Spud Date		™ Ready Date		2	<sup>27</sup> TD		* PBTD		<sup>29</sup> Perforations		<sup>36</sup> DHC, DC,MC		
31 Hole Size			22 (	Casing & Tubing S	ing & Tubing Size		33 Depth Set				34 Sack	s Cement	
			-	<u> </u>									
												**	
VI. Well Test Data													
	M Date New Oil		elivery Date	<sup>37</sup> Test l	37 Test Date		3 Test Length		" Tbg. Pressure			" Csg. Pressure	
41 Choke	41 Choke Size 4		Oil	l <sup>43</sup> Wate		<sup>44</sup> Gas			4 AOF			" Test Method	
47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my  OIL CONSERVATION DIVISION													
knowledge and belief. Signature:							Approved by:						
Printed name: Bill R. Keathly							Tide: SUPERVISOR DISTRICT #S						
Title: St. Regulatory Specialist							Approval Date:						
Date: 4-1	ate: 4-14-98 Phone: 915/686-5424					APR 1 6 1998							
* If his Ga change of operator fill in the OCRID number and name of the previous operator CROSS TIMBERS OPERATING COMPANY OGRID #167067  Vaughn 0. Vennerberg, II Senior Vice President - Land 3/25/98													
	Previous Op	erator Signa	ture	<u> </u>	augnn	O. Venne Printed		11	Senior Vice	Presi Tit		Land 3/25/98  Date	
<del></del>	· · · · · · · · · · · · · · · · ·		$\rightarrow$	New Mex		Conservat Instruction		ion					

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for