

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

RECEIVED

99 MAR 15 PM 1:40

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-5700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec. 1, T-26-N, R-9-W, NMPM

5. Lease Number
SF-078135

If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

Well Name & Number
Huerfanito Unit #11

9. API Well No.
30-045-06063

10. Field and Pool
Ballard Pict'd Clfs

11. County and State
San Juan Co, NM

RECEIVED

MAR 1 8 1999

OIL COM. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Restimulate	

13. Describe Proposed or Completed Operations

1-20-99 MIRU. ND WH. NU BOP. TOO H w/1" tbg, some tbg left in hole. SDON.
1-21-99 TIH w/oversocket, tag up @ 1900'. TOO H w/oversocket, no fish. TIH w/4 3/4" concave mill, tag up @ 1900'. Mill out to 1950'. SDON.
1-22-99 Tag up @ 1955'. CO to PBTD @ 1968'. D/O to 2000'. TOO H w/mill. TIH w/4 3/4" bit, tag up @ 2000'. D/O to 2038'. Circ hole clean. TOO H w/bit. TIH w/62 jts 3 1/2" 9.2# J-55 csg, set @ 2028'. ND BOP. NU WH. Cmt d w/110 sx Class "B" neat cmt w/2% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (227 cu ft). Tailed w/ 25 sx Class "B" neat cmt w/1% Econolite, 0.25 pps Flocele, 5 pps Gilsonite (37 cu ft). Circ 5 bbl cmt to surface. RD. Rig released.
1-27-99 RU. PT lines to 5500 psi. TIH w/perf gun. Perf Lower PC @ 1949-1980' w/5 0.29" diameter holes total. Perf Upper PC @ 1885-1941' w/13 0.29" diameter holes total. TOO H w/perf gun. Brk dwn perfs w/500 gal 15% HCL. PT surface lines to 6000 psi, PT 3 1/2" csg to 5000 psi. Frac PC w/253 bbl 20# linear gel, 93,140# 16/30 AZ snd, 250,500 SCF N2. RD. Flow back well. Shut-in well. WO bailer.
2-22-99 RU. TIH w/bailer. CO @ 1970-1986'. Flow well. Shut-in well.
2-23-99 Bail sand. Flow well.
2-24-99 TOO H w/bailer. Flow well.
2-25/26-99 Flow well. Shut-in well. WO rig to run tubing.
3-2-99 MIRU. ND WH. NU BOP. TIH, CO to 2025'. Circ hole clean. TOO H. TIH w/60 jts 1 1/2" 2.4# J-55 tbg, set @ 1952'. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 3/12/99

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date MAR 16 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
of the United States and false.

NMOC