

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 990' FEL, Sec.1, T-26-N, R-9-W, NMPM

5. Lease Number

SF-078135

If Indian, All. or
Tribe Name

Unit Agreement Name

Huerfanito

8. Well Name & Number

Huerfanito Unit #11

9. API Well No.

30-045-06063

10. Field and Pool

Ballard PC

11. County and State

San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to install coil tubing in the subject well according to the attached procedure. The deadline to submit this procedure is 8-1-01.

14. I hereby certify that the foregoing is true and correct.

Signed *Regina Cole* Title Regulatory Supervisor Date 8/2/01

SDM

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

Date 8/13/01

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Huerfanito Unit 11
Pictured Cliffs
990' FNL and 990' FEL
Unit A, Section 1, T26N, R09W
Latitude / Longitude: 36° 31.27' / 107° 44.20'
DPNO: 4954001

Casing Cleanout (Rig) and Install 1-3/4" Steel Coil Tubing Procedure (Rigless)

Project Summary: The Huerfanito Unit 11 was drilled in 1956. The tubing was last pulled in 1999 during a Pictured Cliff recompleat. We propose to pull the 1-1/4" tubing, clean out the well with steel coil tubing, and hang 1-3/4" steel coil tubing. The well is currently shut-in and on the NMOCD/BLM Demand List to either return the well to production or P&A it. Estimated uplift is 25 MCFD. Cumulative production is 587 MMCF.


Note: This workover involves two separate operations. These operations may not take place in conjunction with each other. First, the tubing is pulled with a workover rig. Next, a coil-tubing unit will clean out the well and run 1-3/4" steel coil tubing in the wellbore.

OPERATION A: Casing Cleanout

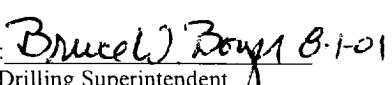
1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Hold daily safety meetings. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. ND wellhead and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced prior to workover as necessary. Test secondary seal and replace/install as necessary.
3. The Pictured Cliffs tubing is 1-1/4", 2.4#, J-55 set at 1952'. Release donut and TOO H laying down 1-1/4" tubing. Check tubing for scale buildup and notify Operations Engineer. Send tubing to BR's pipe yard.
4. ND BOP and NU WH. RD and release rig.

OPERATION B: Clean out and Install 1-3/4" Steel Coil Tubing

1. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.
2. TIH with open ended steel 1-3/4" coil tubing and clean out well with air and mist. COTD should be at +/- 2025'. **NOTE: When using air/mist, minimum mist rate is 12 bph.** TOO H and redress end of tubing and TIH with a pump-out plug. Land tubing in tubing hanger at approximately 1975'. Raise BOP and injector head enough to set slips around coil tubing. Ensure slips set into hanger and cut off coil tubing. Remove BOP and injector head. Pump water down tubing to remove pump-out plug. NU wellhead, RD and MOL. Return well to production.

Recommended:  7-31-1
Operations Engineer

Operations Engineer Joe Michetti
Office - 326-9764
Pager - 326-8385

Approval:  8-1-01
Drilling Superintendent

Sundry Required: ~~YES~~ / NO
NMOCD/BLM Demand to have Procedure by: 8-1-01

Approved:  8-1-01
Regulatory Approval

Lease Operator: Gracia Montoya
Specialist: Terry Nelson
Foreman: Steve Florez Office: 326-8560 Cell:

Cell: 320-4267 Pager: 326-8432
Cell: 320-2503 Pager: 326-8473
320-0029 Pager: 326-8199

JAM/jms