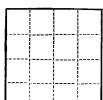
Form 9-381 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Lease No. 077961		
Unit	luerfano Unit	;

SUNDRY NOTICES A	ND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF.
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDETING F
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING (1)
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT IAN 8 950
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
NOTICE OF INTENTION TO ABANDON WELL.	Matan, Prop
NOTICE OF INTENTION TO ABANDON WELL	U. S. GEOLOGICALISONALI
(INDICATE ABOVE BY CHECK MARK I	NATURE OF REPORT, NOTICE, OR OTHER DATA)
	January 5 , 19 5960
Well No. 108 (GD) is located 1650 ft. from NW/4 Sec. 1 26N	N line and 1040 ft. from W line of sec. 1
	Range) (Meridian)
Angel Peak Gallup Ext. & Wildcat Dak (Field) (County or	San Juan New Mexico
The elevation of the derrick floor above sea leve	1960
DETAIL	LS OF WORK
(State names of and expected depths to objective sands; show size ing points, and all ot	s, weights, and lengths of proposed casings; indicate mudding jobs, cement- her important proposed work)
(2 DJ/ft) 6757-65; 6843-54; 6861-71, gallons oil and 40,000# sand. BD pr I.R. 51 BFM. Flush 11,300 gallons o 12-14-59 Temporary bridge plug at 6 ft) at 6077-86; 6093-6101; 6111-6119 BD pr. 2650#, max. pr. 2700#, avg. t oil. Spotted 500 gal. MCA in flush of 12-15-59 Temporary bridge plug at 6 (2 DJ/ft) at 5899-5908; 5939-46; 601	D. 6957'. Oil fractured Dakota perf. int. 6877-87 (500 gal. MCA on perfs.) w/51,700 c. 2200#, max. pr. 2900#, avg. tr. pr. 2700#. cil. Spotted 500 gal MCA in flush over Lower Gallup [250'. Wal fractured Lower Gallup perf. int (2 DJ/0; 6167-78 w/40,000 gallons oil & 35,000# sand. cr. pr. 2100#. I.R. 59.9 BFM. Flush 11,900 gallons over Upper Gallup. Dropped 2 sets/20 balls 3 stgs. 6060'. Oil fractured Upper Gallup perf. int. 1-21 w/31,800 gallons oil and 30,000# sand. 600 perf. 2500#. I.R. 60.8 BFM. Flush 10,164 600 set/15 balls for 3 stages.
I understand that this plan of work must receive approval in w	writing by the Geological Survey before operations may be commenced.
Company El Paso Natural Gas Company	
Address Box 997	
Farmington, New Mexico	ByBRIGINAL SIGNED A.M. SMITH
	Title Petroleum Engineer
	apo 262040