

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      March 4, 1960  
(Place)      (Date)

**WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:**

**El Paso Natural Gas Company**      **Huerfano Unit**, Well No. **108 (GD)**, in **SW 1/4 NW 1/4**,  
(Company or Operator)      (Lease)  
**E**      Sec. **1**, T. **26N**, R. **10W**, NMPM., **Wildcat Dakota** Pool  
Unit Letter  
**San Juan**      County. Date Spudded **10-23-59**      Date Drilling Completed **11-13-59**

Please indicate location:

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

**1650'N, 1040'W**

**Tubing, Casing and Cementing Record**

Size	Feet	Sax
10 3/4"	324	315
7"	7034'	502
2"	6838'	---
2"	6205'	---

Elevation **6625'**      Total Depth **7048'**      ~~API~~ **C.C. 6957'**

Top Oil/Gas Pay **6757' (Perf.)**      Name of Prod. Form. **Dakota**

**PRODUCING INTERVAL -**

Perforations **6757-6765; 6843-6854; 6861-6871; 6877-6887**

Open Hole **None**      Depth **7044**      Depth Casing Shoe **7044**      Depth Tubing **6838**

**OIL WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

**GAS WELL TEST -**

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: **5437** MCF/Day; Hours flowed **3**

Choke Size **3/4"**      Method of Testing: **Calculated A.O.F.**

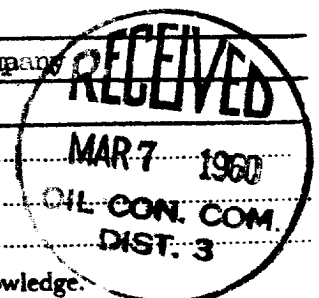
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **51,700 gal. oil & 40,000# sand.**

Casing      Tubing      Date first new  
Press.      Press. **1889**      oil run to tanks

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **Baker Model "D" Packer set at 6280'.**



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **MAR 7 1960**, 19

**El Paso Natural Gas Company**  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

By: **Original Signed Emery C. Arnold**

Supervisor Dist. # **3**

Title \_\_\_\_\_

By: **Original Signed R. G. MILLER**  
(Signature)

Title **Petroleum Engineer**

Send Communications regarding well to:

Name **E. S. Oberly**

Address **Box 997, Farmington, New Mexico**

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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