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LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1)		
PRORATION OFFICE				
Charatar				

(Title)

(Date)

February 26, 1965

NEW MEXICO OIL CONSERVATION COMMISSION

	FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-111 Effective 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL (GAS OI :	
	LAND OFFICE			(d.)	
	TRANSPORTER OIL / GAS /			1	
	OPERATOR //				
I.	PRORATION OFFICE				
	Cperator El Paso Natural Gas	Company			
	Address	- contract.	19:34 No.		
	Box 990, Farmington,	•			
	Reason(s) for filing (Check proper box)) Change in Transporter of:	Other (Please explain)		
	Recompletion	Oil Dry Gas	s		
	Change in Ownership	Casinghead Gas Conden	sate X		
	If change of ownership give name				
	and address of previous owner	, , , , , , , , , , , , , , , , , , , ,			
II.	DESCRIPTION OF WELL AND		ne, Including Formation	Kind of Lease	
	Huerfano Unit		ne, including Formation	State, Federal or Fee Federal	
	Location		_	T CACT OT	
	Unit Letter E ; 1650	Feet From The North Line	e and 1040 Feet From T	The West	
	Line of Section 1 , Tow	vr.ship 26-N Range]	LO-W , NMPM, San	Juan County	
II.	DESIGNATION OF TRANSPORT	rer of oil and natural ga or Condensate y	S Address (Give address to which approx	ved copy of this form is to be sent)	
El Paso Natural Cas Company Box 990, Farmington, New Mexico					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approx	ved copy of this form is to be sent)	
	El Paso Natural Gas	Unit Sec. Twp. Rge.	Box 990, Farmington, Is gas actually connected? Who		
	If well produces oil or liquids, give location of tanks.	E 1 26 10	Yes	3-15-60	
	•	th that from any other lease or pool,	give commingling order number:		
V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Doubh Casing Cha-	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
			·	OFTIA	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MC	
				KIULITED	
	GAS WELL		public 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	MAR 1 1965	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravey of Condensate COM.	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size DIST. 3	
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Of G NAL SIGNED F.S. OBERLY (Signature) Petroleum Engineer		OIL CONSERVATION COMMISSION		
			APPROVED MAR 1 1965, 19, Original Signed Emery C. Arnold		
			TITLE Supervisor Fix # 3		
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

 $\,$ Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.