UNITED STATES DEPARTMENT OF THE INTERIOR CENTER BUREAU OF LAND MANAGEMENT SLM

	and Reports Ton Wells 2: 18
	070 Frank GTON, MW 5. Lease Number SF-078962
l. Type of Well GAS	6. If Indian, All. or Tribe Name
2. Name of Operator BURLINGTON RESOURCES OIL & GAS	COMPANY DEC 2 1 1938
Address C Phone No. of Occupan	8. Well Name & Number (0) (C(0) N N Starr #2
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 8749	99 (505) 326-9700 DIST 3 30-045-06065
4. Location of Well, Footage, Sec., 7 990'FNL 1750'FWL, Sec.5, T-26-N, I	r, R, M 10. Field and Pool
	San Juan Co, NM
	E NATURE OF NOTICE, REPORT, OTHER DATA
	Type of Action Abandonment Change of Plans Recompletion New Construction
	Plugging Back Non-Routine Fracturing Casing Repair Water Shut off
Final AbandonmentX_	Altering Casing Conversion to Injection Other - restimulate
13. Describe Proposed or Completed	Operations
It is intended to restimulate in the following manner	the Pictured Cliffs formation of the subject well
in the following manner Pull 1" tubing. Drill of 3%" casing to new total Lead: Class "B" or "G" Celloflake. Tail: with Gilsonite, 0.25 pps Cel	-
in the following manner Pull 1" tubing. Drill of 3%" casing to new total Lead: Class "B" or "G" Celloflake. Tail: with Gilsonite, 0.25 pps Cell Pictured Cliffs formation of the company	open hole from 2141'-2192'. Run open hole log. Run depth and cement to surface with 107sx(193 cu.ft.). cement with 2% Econolite, 5 pps Gilsonite, 0.25 pps class "B" or "G" cement with 1% Econolite, 5 pps class. Perforate, acidize, & foam fracture con. Cleanout. Rerun tubing, and restore to production.
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