

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      January 14, 1958  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Huerfanito Unit, Well No. 19-3, in SE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator)      (Lease)  
H      Sec. 3      T. 26N      R. 9W      NMPM,      Ballard P. C.      Pool  
Unit Letter  
San Juan

Please indicate location:

D	C	B	A
E	F	G	H X
L	K	J	I
M	N	O	P

1450N, 990E

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	102'	80
5 1/2"	2113'	100
1"	2184'	---

County. San Juan      Date Spudded 6-11-55      Date Drilling Completed 7-22-55  
Elevation 6377      Total Depth 2194      PBD

Top Oil/Gas Pay 2113      Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - 2113-2194

Perforations  
Open Hole 81'      Depth Casing Shoe 2113'      Depth Tubing 2184'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 970 MCF/Day; Hours flowed 3

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 7800 gal. oil and 9500# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by J. Glenn Turner as the Huerfanito Unit #19-3. El Paso Natural Gas Co. has purchased with well with name changed to the El Paso Natural Gas Co. Huerfanito Unit #19-3. El Paso Natural Gas Co. is the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 21 1958, 1958

El Paso Natural Gas Company  
(Company or Operator)

Original Signed E. H. WOOD  
By: \_\_\_\_\_  
(Signature)

**OIL CONSERVATION COMMISSION**  
Original Signed By

By: A. R. KENDRICK

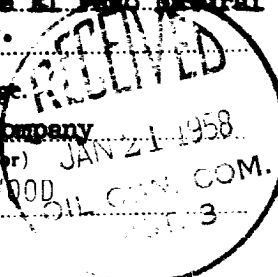
Title: Petroleum Engineer

Title PETROLEUM ENGINEER DIST. NO 3

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. DISTRIBUTED	
Operator	<u>2</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<input checked="" type="checkbox"/>