

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED September 10, 1955

OPERATOR J. Glenn Turner LEASE Huarfanito Unit WELL NO. 12-1
1/4 SECTION: 990*W UNIT 990*W LETTER D SEC. 1 TWP. 26 RGE. 9
CASING: 5 1/2 " O.D. SET AT 1993 TUBING 1 " WT. 1.68 SET AT 2048
PAY ZONE: FROM 1988 TO 2060 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 666 psig TUBING: 665 psig S. I. PERIOD 8 days
TIME WELL OPENED: 8:45 A.M. TIME WELL GAUGED: 11:45 A.M.
IMPACT PRESSURE: 4.9" Hg. Working pressure on tubing 18 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 961 MCF

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: H. L. Kendrick
COMPANY: El Paso Natural Gas Company
TITLE: Gas Engineer



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