

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY San Juan DATE WELL TESTED July 23, 1955

Operator J. Glen Turner Lease Huerfano Well No. 15-2
990' N and E Unit NE Letter A Sec. 2 Twp. 26N Rge. 9W
1/4 Section 51 "O.D. Set At 2013 Tubing 1 "WT. Set At 2112
Pay Zone: From 2013 to 2133 Gas Gravity: Meas. Est.
Tested Through: Casing X Tubing
Test Nipple 2" I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 656 psig Tubing: 656 psig S. I. Period 7 days
Time Well Opened: 10:10 A.M. Time Well Gauged: 1:10 P.M.
Impact Pressure: 4.4" Hg.
Volume (Table I) (a)
Multiplier for Pipe or Casing (Table II) (b)
Multiplier for Flowing Temp. (Table III) (c)
Multiplier for SP. Gravity (Table IV) (d)
Ave. Barometer Pressure at Wellhead (Table V)
Multiplier for Barometric Pressure (Table VI) (e)
Initial Potential, Mcf/24 Hrs. (a) x (b) x (c) x (d) x (e) = 910



Witnessed by: Oliver Towell
Company: Huerfano Drilling Co.
Title: Tool Pusher

Tested by: L. D. Galloway
Company: El Paso Natural Gas Co.
Title: Senior Gas Engineer

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