## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

		II.	1
EPORT ON BEGINNING RILLING OPERATIONS	REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON REPAIRING WELL	
EPORT ON RESULT F PLUGGING WELL	REPORT ON RECOMPLETION OPERATION	REPORT ON (Other)	
	July 20, 1955	Farmington, New	Mexic
	(Date)	(Plac	ce)
Following is a report on the work	done and the results obtained under the heading	noted above at the	
J. Clem Turner (Unit	Operator)	Huerfanito Unit	
(Company or O			
herfanito Drilling Co.,	Inc. , Well No. 16-2	in the 1/4 NW 1/4 of	Sec2
26-N 9-W Ball NMPM.,	ard Pictured Cliffs Pool,		C
	uly <b>3-8;</b> July 16 <b>-19,</b> 1955.		
	7.303		
otice of intention to do the work (was	s) (which of submitted on Formatic on	May 25, 1955	1
ly 8, 1995. After drilli 55 casing at 2139' with July 17, 1955. Cable to	ing to 2139' with rotary rig, set 100 sacks cement. Moved rotary of cols moved on. Three hour test show al. diesel and 10.000# sand.	70 joints of 5-1/2" 0.D of. owed no water. Drilled Flushed with 2,200 gal.	to 22
DETA ly 8, 1955. After drilli 55 casing at 2139' with July 17, 1955. Cable to nd oil treated the 7,86 eakdown pressure 2500#. July 19, 1955. Ran 104	HED ACCOUNT OF WORK DONE AND RESIDE to 2139 with rotary rig, set	70 joints of 5-1/2" 0.D off. owed no water. Drilled Flushed with 2,200 gal.	to 22
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DETA  iy 8, 1955. After drilli  55 casing at 2139' with  July 17, 1955. Cable to  nd oil treated th 7,80  eakdown pressure 2500#.  July 19, 1955. Ran 104  tential test.	ing to 2139' with rotary rig, set 100 sacks cement. Moved rotary of cols moved on. Three hour test shows all diesel and 10,000# sand. Injection 20.6 BPM. Unleaded hole	70 joints of 5-1/2" 0.D  ff.  owed no water. Drilled  flushed with 2,200 gal.  e.  2212'. Shut well in for  OIL CON  DIST	1955 . COM
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