Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE Santa Fe, N.M.
SERIAL NUMBER 060494
LEASE OR PERMIT TO PROSPECT

RECEIVED
SEP 21 1960
OIL CON. COM.
DIST. 3

RECEIVED
SEP 19 1960
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Stephen H. Kinney Address 204 N. Orchard
Lessor or Tract Field Ojo Blanco State New Mexico
Well No. 1 Sec. 3 T. 26 N. R. 14 W. Meridian N.M.P.M. County San Juan
Location 790 ft. {N.} of South Line and 990 ft. {E.} of East Line of Section 3 Elevation 6226 df
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Stephen H. Kinney

Date Sept 8, 1960 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling August 1, 1960 Finished drilling August 2, 1960

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from 2252 to 2216 No. 4, from to
No. 2, from 2242 to 2242 No. 5, from to
No. 3, from 2270 to 2284 No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
8 5/8	24	8	J&S	98'	Baker				
4½	9.5	8	J&S	2284	Baker		2242	2242	
							2270	2284	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	98'	50 sacks	circ. to sur.	10.2 lb.	
4½	2294'	100 sacks	pump dn.	10.2 lb.	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2294 feet, and from feet to feet
Cable tools were used from none feet to feet, and from feet to feet

DATES

Sept. 4, 1960 Put to producing Sept. 19, 1960

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 346,000 Gallons gasoline per 1,000 cu. ft. of gas 0

Rock pressure, lbs. per sq. in. 1200

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
2194	2294	100	Pictured Cliffs.

[OVER]

16—48094-4

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.