

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. Sept. 9, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Stephen H. Kinney Well No. 1 in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A Unit Letter, Sec. 3, T. 26 N, R. 8 W, NMPM, So. Blanco PG Pool

San Juan County. Date Spudded Aug. 17, 1960 Date Drilling Completed Aug. 22, 1960  
Please indicate location: Elevation 6225 ft Total Depth 2204 PBD

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 2194 Name of Prod. Form. Pictured Cliff

PRODUCING INTERVAL -

Perforations 2202-2212, 2212-2218, 2270-2284

Open Hole 2202 Depth 2204 Casing Shoe 2204 Depth 2200 Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size            Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):            bbls. oil,            bbls water in            hrs,            min. Size            Choke

GAS WELL TEST -

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment: 346,000 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: One pt. back pressure.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SWP 40,000 lbs. and 80,000 lbs.

Casing            Tubing            Date first new  
Press.            Press.            oil run to tanks

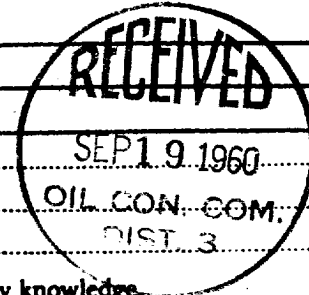
Oil Transporter           

Gas Transporter El Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>22</u>	<u>50</u>
<u>4 1/2"</u>	<u>2294</u>	<u>100</u>
<u>1"</u>	<u>2200</u>	<u>-</u>

Remarks:           



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 19 1960, 19        

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Stephen H. Kinney  
(Company or Operator)

By: Stephen H. Kinney  
(Signature)

Title           

Send Communications regarding well to:

Name Stephen H. Kinney  
204 N. Orchard, Farmington, N.M.

Address

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZT.C DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		4
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