Certified Mail
Return Receipt Requested
No: 2 202 723 832

Form 3160-5

UNITED STATES

FORM APPROVED

14. I hereby certify that the Signed (This space for Federa Approved by	ne foregoing is true and correct Show H. Hunney Ti al or State office use)		ACCEPTED FOR AECORD
Signed /te/	shen H. Kinney Ti	DISTO 3	RECEIVED RICH P 20 PN 1:30 ARMANNON, NM
14. I hereby certify that th	ne foregoing is true and correct	OIL COM. DIV.	RECEIVED IN 1:
		OIL COM. DIV.	RECEIVED IN 1:
		DEGETVED OCT - 3 1994	P 2
		D) E(C) E(I) V E(I) III III III III III III III III III	P 2
RE	QUEST BOND RE	ELEASE. ABANDON	S +55
	TTER OF MAY A	4944/044	MENT COMPLETE.
(B)	JOE KANAC)	7, 1994, SIGNED É	ATTACHED HEREW
614	L LIESS, SURFACE	EN (7) DAYS PRIAR	TO SEEDING.
_		AND LARENT AG	ENCY NATIFIED
give subsurface loc	cations and measured and true vertical depths for all	markers and zones pertinent to this work.)* ON ROAD & LACATA	IDN 9-5-94
13. Describe Proposed or Co	ompleted Operations (Clearly state all pertinent details	, and give pertinent dates, including estimated date of sta	Completion or Recompletion Report and Log form.)
y∈.s. cindi A	100000	Other	Dispose Water (Note: Report results of multiple completion on Well
	Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection
Subseq	uent Report	Recompletion Plugging Back	New Construction Non-Routine Fracturing
Notice	of Intent	Abandonment	Change of Plans
	SUBMISSION	TYPE OF ACTIO	
		CATE NATURE OF NOTICE, REP	
790'INL	SAN JUAN, N.M.		
4. Location of Well (Foota	50. BLANCO P.C.		
3. Address and Telephone 207 No. C	No. ORCHARD, FARMING age, Sec., T., R., M., or Survey Description)	FTON N.M. 87401	300 450 6073 10. Field and Pool, or Exploratory Area
ST	EPHEN H. KINNEY	505-325-4456	9. API Well No.
Oil Well Well Other 2 Name of Operator			8. Well Name and No. FEDERAL
1. Type of Well	OODWITT IN THIS E.		
	SUBMIT IN TRIPLI		7. If Unit or CA, Agreement Designation
	orm for proposals to drill or to dee Use "APPLICATION FOR PERMIT-	pen or reentry to a different reservoid " for such proposals	r.
SUNDRY NOTICES AN		ORTS ON WELLS	8M NM 020494 6. If Indian, Allottee or Tribe Name
	DEPARTMENT OF THE BUREAU OF LAND MAN	/	Expires: March 31, 1993 5. Lease Designation and Serial No.
(June 1990)			

ACCEPTED FOR RECORD

1500 F1.500

Proposition following the content of

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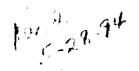


United States Department of the Interior

BUREAU OF LAND MANAGEMENT

3162.3-4 (07439) NM-020494 (WC)

FARMINGTON DISTRICT OFFICE 1235 LA PLATA HIGHWAY FARMINGTON, NM 87401



MAY 2 7 1994

Mr. Stephen H. Kinney 207 N. Orchard Farmington, NM 87401

Dear Stephen:

The following surface rehabilitation stipulations must be complied with as applicable, before the no. 1 Federal well located 790' FNL/ 990' FEL, S. 3, T. 26 N., R. 8 W., Lease no. NM-020494 can be approved for final abandonment (see 43 CFR 3162.3-4).

- 1. A permanent monument must be cemented in the wellbore. It must be labeled with the operators name, well name and number, legal location and lease number (see 43 CFR 3162.6).
- 2. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location.
- 3. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils may be remediated on-site according to these guidelines or disposed of in an approved disposal facility.
- 4. Pads must be leveled, dressed up by a maintainer, ripped and disked. The edge of the pads will be shaped to conform to the natural terrain.
- 5. Access roads must be leveled, waterbarred, disked and blocked off with earthen berms at the junction with the main road and at the entrance to the well pad. Waterbars should be spaced as shown below.

% Slope	Spacing Interval
Less than 2%	200'
2 to 5%	150'
6 to 9%	100'
10 to 15%	50'
Greater than 15%	30'

All waterbars should divert water to the downhill side of the road.

- 6. All disturbed areas will be seeded between July 1 and September 15 with the prescribed seed mix (reseeding may be required).
- 7. Notify Surface Managing Agency seven (7) days prior to seeding so they may be present for that 599-8900 BILL LIESS OR ATHERE operation.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us.

On private land, we should be provided with a letter from the fee owner stating that the surface restoration is satisfactory.

If the rehabilitation stipulations have been completed, please sign below and return this letter to:

Farmington Environmental Compliance Staff 1235 La Plata Highway Farmington, NM 87401

and the first have been keep and

If the surface restoration has not yet been completed, notify us by Sundry Notice upon completion. We will schedule an inspection to check the well site after we receive notice from you that the vegetation has become established.

If you have any questions, please contact the Environmental Compliance Staff at (505) 599-8900.

Sincerely,

Ilyse Gold
Chief, Branch of Lands, Cultural,

Recreation and Environmental Compliance

The above mentioned well has been abandoned and the required surface restoration stipulations completed.

Tephen H. Kinny HK 9-19-94

Bonel W Date

Sundry