

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

660' FNL, 660' FEL, Sec.3, T-26-N, R-9-W, NMPM

5. Lease Number
NMSF078135

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

8. Well Name & Number
Huerfanito Unit #71

9. API Well No.
30-045-06076

10. Field and Pool
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other - commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

12/28/01 MIRU. ND WH. NU BOP. TOO H w/2-3/8" tbg. SDON.

12/29/01 TIH w/bit to 6542'. TOO H w/bit. TIH w/CIBP, set @ 6548'. PT CIBP to 1000 psi, OK. SDON.

1/2/02 TIH w/pkr, set @ 6530'. PT lnr top & CIBP to 2500 psi, OK. TOO H w/pkr. Spot 3 sxs sand on CIBP. PT csg & CIBP to 3600 psi, OK. Perf 2 sqz holes @ 4700'. TIH w/pkr, set @ 60'. Est inj rate. TOO H w/pkr. Perf 2 sqz holes @ 4400'. SDON.

1/3/02 TIH w/CICR to 4636'. Pump 150 sxs Class B cmt w/2% calcium chloride (177 cu. Ft.) & displace w/17 bbls 2% KCL wtr. TOO H. TIH w/bit. SDON.

1/4/02 Tag up @ 4380'. Load hole w/2% KCL wtr, test csg @ 500 psi. Drill out cmt @ 4380-4630'. Circ hole clean. PT sqz holes @ 4400' to 1000 psi/15 mins, OK. Drill out CICR @ 4636'. Drill & CO to 5000'. Circ hole clean. PT sqz holes @ 4400' & 4700' to 1000 psi, OK. TOO H w/bit. Ran CBL-GR-CCL @ 4850-4000', TOC @ 4690'. SDON.

1/5/02 Perf sqz holes @ 4400'. Spot acid across sqz holes. TIH w/CICR @ 4350'. Pump 200 sxs Class B cmt w/2% calcium chloride (236 cu. Ft.) & displace w/16 bbls 2% KCL wtr. TOO H. TIH w/bit. SDON.

1/7/02 Tag up @ 4320'. Drill out CICR @ 4350'. PT sqz holes @ 4400' to 1000 psi/10 mins, OK. Drill out to 4450'. Circ hole clean. SDON.

1/8/02 Tag up @ 4450'. Blow well dry @ 4490'. Drill & CO w/air @ 4490-5000'. Circ hole clean w/2% KCL wtr. PT sqz holes to 1000 psi, OK. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed Tammy Wimsatt for Title Regulatory Supervisor Date 1/21/02

TLW

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1/9/02 TOOH w/bit. Ran CBL-GR-CCL @ 4850-4000', TOC @ 4380'. Perf Point Lookout @ 4512, 4514, 4516, 4518, 4520, 4522, 4532, 4534, 4536, 4538, 4540, 4542, 4546, 4548, 4550, 4556, 4558, 4560, 4564, 4566, 4568, 4586, 4588, 4590 w/24 0.32" diameter holes, 1 SPF. TIH w/bit to 5000'. Circ hole clean. TOOH w/bit. TIH w/RBP, set @ 4647'. Spot 2 sxs sand on RBP. SDON.

1/10/02 TOOH. TIH w/pkr, set @ 4420'. Brk dwn Point Lookout w/2400 gals 15% HCL acid. Rls pkr & TOOH w/pkr. Frac Point Lookout w/100,000# 20/40 AZ sand, 2513 bbls slk wtr. TIH w/bit, tag @ 4500'. Blow well clean.

1/11/02 TIH, CO to RBP @ 4647'. Blow well clean.

1/12/02 Blow well & CO.

1/13/02 Blow well & CO.

1/14/02 Rls RBP & TOOH w/RBP. TIH w/mill, CO to CIBP @ 6548'. Blow well overnight.

1/15/02 Mill out CIBP @ 6548'. CO to PBTD. Circ wellbore clean. TOOH w/mill. TIH w/217 jts 2-3/8" 4.7# J-55 tbg, set @ 6658'. ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC376AZ.