OPEN FLOW TEST DATA

					Date:	JUNE 6, 19	959
Operator: (GRIFFITH MOORE	- EWi	Ison Ger	<u>20</u> 181	ر Lease:_	MEAD B-1	
	3 - 26N - 11W				,		State: N.M.
Formation:]	P C				Pool:	WEST KUTZ	
Casing:	41/2 "	Set @ <u>18</u>	02	Т	ubing:	" Set	@!
Pay Zone:	1877'	To: <u>19</u>	031	T	otal Dept	h: <u>1903</u>	t
Choke Size:	3 <u>4</u>		11	С	hoke Cons	tant = C = _	14.1605
Stimulation A	Method:			Flow	Through:	Casing	Tubing_X
Shut-In Press	sure Casing:	456	psig /	12 =	468	psia (Shu	nt-in <u>8</u> days)
Shut-In Press	sure Tubing: _	456	psig-/	12 =	468	psia	
Flowing Press	sure: P : _	20	psig /	12 =	32	psia	
Working Press	sure: P : -	70	psig /	12 =	82	psia	
Temperature:	T : _	69	°F ≠ 4	160 =	529	O Absolute	3
F _{pv} (from tab	oles) : _		Gravi	.ty	.670 EST.	n <u>85</u>	
Choke volume	= Q = C x Q =	rt x rt x r	g ^{X F} pv		=42	28	M ^C F/D
1/1 1605 > 33	2 x .9915 x .9	463 w 1 00 7			——————————————————————————————————————	<u> </u>	
Open Flow = A			P _c ² 468 P _c ² - P _w 168 - 82		n		
. 4	Aof = 428 x		219,024		n .85	1.0268 =	439
	Aof =	_43	39		MCF/D	RELLIVE	59
Tested By: Witnessed By:	GEOLECTRIC.	Inco			(OIL CON. C	com.
					13 TH	Kaja	<u></u>