

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals

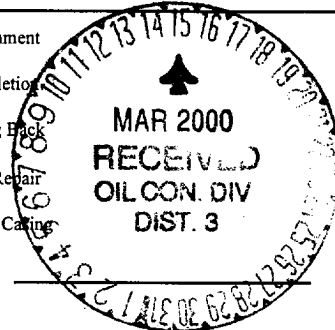
**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>SF-078641A</b>
2. Name of Operator <b>Merrion Oil &amp; Gas Corporation (14634)</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>800' fnl &amp; 990' fel (ne ne) Section 3, T26N, R11W</b>	8. <b>Mead B No. 1</b>
	9. API Well No. <b>30-045-06078</b>
	10. Field and Pool, or Exploratory Area <b>West Kutz Pictured Cliffs</b>
	11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)



13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

2/14/00 MIRU JC Well Service. ND WH. TOH with 1" tubing. LD on float, 81 joints tubing (20' length) 1620', 1 perforated joint 20'.

2/15/00 TIH with 2-3/8" tbg to 1741'. Tubing stacked out, circulate hole with 32 bbls water. Spot 30 sxs Class 'B' neat cement 2% CaCl2, 15.6#, yield 1.18. Pull 20 joints tubing, reverse out, no cement.

2/16/00 TIH, tagged cement at 1368'. TOH with 2-3/8" tubing. RU and pressure tested casing to 400 psi - OK. RU and shot 2 holes at 803'. Tried to pump in holes. Held 1000 psi. Spot 20 sxs cement inside plug from 911' to 653'. TOH with 2-3/8" tubing. Perforated 2 holes at 150' Breakdown perfs, establish circulation out bradenhead valve. ND BOPs. Pump 80 sxs Class 'B' neat cement, good returns. Shut down, casing stayed full of cement. Cut off wellhead, install dry hole marker. RDMOL 2/16/00.

14. I hereby certify that the foregoing is true and correct

Signed Connie S. Dinning Title Contract Engineer Date 3/6/00

(This space for Federal or State office use)

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any: \_\_\_\_\_

ACCEPTED FOR RECORD

FARMINGTON FIELD OFFICE  
BY Sm