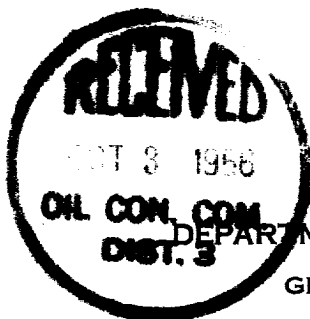


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U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080425-A
LEASE OR PERMIT TO PROSPECT _____
I-Sec. 713

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
INTERIOR
JUN 10 1966
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Huerfano Unit Field W. Kutz P.C. State New Mexico
Well No. 67 Sec. 6 T. 26N R. 10W Meridian NMPM County San Juan
Location 800 ft. 200 of N. Line and 1650 ft. E. of W. Line of Sec. 6 Elevation 6538
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed W. F. Cowley

Date August 28, 1956 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-1-56, 1956 Finished drilling 7-4-56, 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2075 to 2190 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	135'	100	Circulated		
5-1/2"	2205'	150	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 2205 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

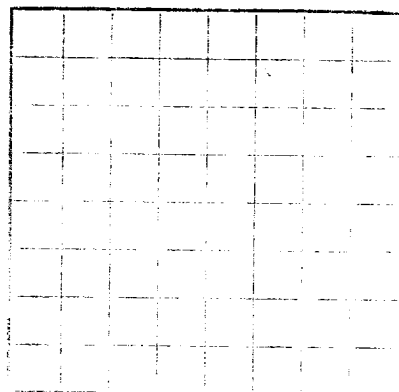
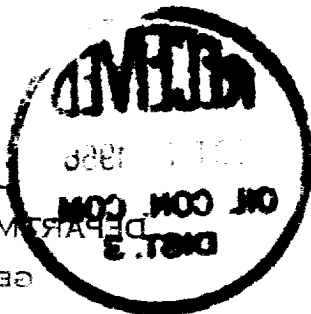
DATES

-----**7-31-56**-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 3,567,000 A.O.G. Gallons 5,632 MCF/D 1,000 cu. ft. of gas -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



TOG OF OIL OR GAS WELL

DATE RECD LIBRARY

[illegible]

Completed drilling _____, 19____. Finished drilling _____ 7-1-51

The summary on this page is for the condition of the well as above data.

Date _____ 19____

Time _____

OIL OR GAS SANDS OR ZONES

(C) and (D) stored.)

No. 1 from _____ to _____
No. 2 from _____ to _____
No. 3 from _____ to _____
No. 4 from _____ to _____

IMPORTANT WATER SANDS

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "stuck," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pings or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

HISTORY OF OIL OR GAS WELL

SLUDDING AND CEMENTING RECORD

[illegible]

PIUGS AND ADAPTERS

Depth	Length	Weight	Material
10	10	10	10
20	20	20	20
30	30	30	30
40	40	40	40
50	50	50	50
60	60	60	60
70	70	70	70
80	80	80	80
90	90	90	90
100	100	100	100

SHOOTING RECORD

[illegible]

TOOLS USED

test to	test and from	test to	test and from
test to	test and from	test to	test and from

DATE

It was well cut per 14 hours			
0.6 lbs. machine oil			
per 1000 cu. ft. of gas			
and water and	8%		
No sediment			
The provision for the first	14 hours was		
of which was only			
But no producing			