<u>District I</u> - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980

<u>District II</u> - (505) 748-1283

811 S. First Artesia, NM 88210

<u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

## New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office



1.	Operator an	d Well	C)							in the second
Operator name and address Burlington Resources Oil and Gas						OGRID Number 014538				
		F	P.O. Bo	x 4289 Farmington	, NM 87499					
Coi	ntact Party	Peggy Bradfield						Phone	(505) 326-9700	
Pı	roperty Name					Well Number		API Number		
HUERFANO UNIT						67		300450607900		
UL	Section	Section Township Range Feet From The North/		North/Sc	outh Line	Fee	et From The East/West Line County			
С	06	026N 0	10W	800	FNL		1650	and the state of t	FWL	SAN JUAN
11.	Workove	•		<del></del>				<del></del> :	- 19	
Date Workover Commenced Pro			Previous Prod	Previous Producing Pool(s) (Prior to Workover)						
Date Workover Completed 2/22/99				WEST KUTZ PICTURED CLIFFS						
HI.	Attach :	a description of	f the W	orkover Procedure	s performe	d to increa	se pro	duction		
SUBS	State of County Peggy 1. I a 2. I i 3. To	Mew Mexico )  of San Juan )  Bradfield, being im the operator, have made, or cathe best of my lithis Well are co	first du or auth aused tr knowled	askied	states: e of the Ope t search of t and the data	erator, of the	e abov	e-reference Vords reasona the production	Well. bly available for thi on curve and/or table Date	
	ERTIFICATIO This Applicate the data should be seen to be a seen to be	ws positive prod	L: proved luction	and the above-refer	ereof, the D	vision notif	ies the	II Workover F	Project and the Divi	sion hereby verifies Revenue Department
•	Signature Dis	trict Superviset	5.		OCD Dist	rict 3	:	Date	71/93	
VII. (	OF NOTIFICA	TION TO THE S	ECRET	ARY OF THE TAXA	TION AND	REVENUE	DEPA	RTMENT		

## UNITED STATES DEPARTMENT OF THE INTERIOR ECETYER BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells		
070 FATAMAGION, NM	5.	Lease Number SF-080425A If Indian, All. or
GAS		Tribe Name
•	7	Thit Democrat Manager
2. Name of Operator	<i>'</i> •	Unit Agreement Name Huerfano Unit
BURLINGTON RESOURCES OIL & GAS COMPANY		
	8.	Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	۵	Huerfano Unit #67 API Well No.
	۶.	30-045-06079
Location of Well, Footage, Sec., T, R, M	10.	Field and Pool
800' FNL, 1650' FWL, Sec. 6, T-26-N, R-10-W, NMPM		West Kutz Pict'd Cliff:
	11.	County and State San Juan Co, NM
.2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT,		
Final Abandonment Altering Casing ConversX_ Other - Restimulate  3. Describe Proposed or Completed Operations		
2-10-99 MIRU. ND WH. NU BOP. SDON.		
2-11-99 TOOH w/1 ½" tbg. TIH w/4 ½" bit, tag up @ 2132'. 2150'. Circ hole clean. TOOH w/bit. SDON.	CO W	v/air to PBTD @
2-12-99 TIH w/5 %" pkr, set @ 2020'. PT csq & pkr to 500	psi.	OK. SDON.
2-13-99 Frac PC w/401 bbl 70Q 20# linear gel, 200,200# 20 SCF N2. Flow back well.	/40 A2	Z snd, 424,400
2-14-99 Rls pkr & TOOH. TIH, tag up @ 2100'. CO to PBTD	) @ 215	50'. Blow well & CO.
2-15/21-99 Alternate flow well; blow well & CO.		
2-22-99 CO to PBTD. TOOH. TIH w/65 jts 1 ½" 2.9# J-55 t NU WH. RD. Rig released. Well turned over	bg, se	et @ 2105'. ND BOP.
Total and the second of the se	to pr	oduction.
4/ I hereby certify that the foregoing is true and correct.		
· · · · · · · · · · · · · · · · · · ·		
igned Man Man Man Title Regulatory Admin	ist <b>AO</b>	GEPTED FOR THE ORD

HB Pull 9/22/99

COMP_NAME	DISP_MO WELL_C GRS	GAS PR
HUERFANO UNIT 67	11/30/98 5107001	- 0
HUERFANO UNIT 67	12/31/98 5107001	0
HUERFANO UNIT 67	1/31/99 5107001	0
HUERFANO UNIT 67	2/28/99 5107001	0
HUERFANO UNIT 67	3/31/99 5107001	0
HUERFANO UNIT 67	4/30/99 5107001	806.84
HUERFANO UNIT 67	5/31/99 5107001	2217.59
HUERFANO UNIT 67	6/30/99 5107001	2707.77
HUERFANO UNIT 67	7/31/99 5107001	2567.58

11	1 51070A 199601 0	0 3994.067
11	510704 10000	2934.907
11	510704 4000-	• <del>•••</del> •••.18144
11	510704 10000	- 40/3.3958
11	510704 199604 00	3797.91464
11	510-5	2553.8378
11	51070A 199606 00	
	51070A 199607 00	747.03432
11	51070A 199608 00	1017.61368
11	51070A 199609 00	
11	51070A 199610 00	1310.74132
11	51070A 199611 00	**
11	51070A 199612 00	1181.3338
11	51070A 199701 00	1991.11116
11	51070A 199702 00	1549.94916
11	51070A 199703 00	1348.97536
11	510704 4000	2327.37464
11	510704 400707	180.38624
	01070A 199705 00	2.94108