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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is defivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

	,			Farmington, New Mexico October 15, 1964
				(Place) (Date)
EARE	E HE	REBY R	EQUESTI	TING AN ALLOWABLE FOR A WELL KNOWN AS:
EL Pa	LBO !	Matural	GAS COM	mpany Huerfano Unit , Well No. 149 , in NE 1/4 NW 1/4
((Com	pany or Op	erator) 5	(Lease) T 26N, R 9W , NMPM, Basin Dakota Poo
Unit	Lette	, Sec. #	······································	, I , , , , , , , , , , , , , , , , , ,
San J	uan			County Date Spudded 8-29-64 Date Drilling Completed 9-17-64
		indicate l		Elevation 6519 GL, 6529 DF Total Depth 6932 COMMETED 6898
				Top KAN Gas Pay 6672' (Perf) Name of Prod. Form. Dakota
D	C X	1 -	A	PRODUCING INTERVAL -
				Perforations 6672-84, 6706-12, 6766-72, 6784-90, 6842-48
E	F	G	H	Depth Depth Open Hole None Casing Shoe Tubing
_ <u>L</u>	K	J	Ī	OIL WELL TEST - Choke
_				Natural Prod. Test: bbls.cil, bbls water in hrs, min. Size
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size
				GAS WELL TEST -
890'N	i. 1	650'W	<u> </u>	Natural Prod. Test: MCF/Day; Hours flowedChoke Size
	(F	DOTAGE)		
Tubing,		ng and com Feet	enting Reco Sax	
	-		 -	Test After Acid or Fracture Treatment: 4042 MCF/Day; Hours flowed 3
9 5/8	1	314'	200	Choke Size 3/4" Method of Testing: Calculated A.O.F.
4 1/	/2"	6919'	865	Acid on Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
			<u> </u>	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. MSA, (0,160 gal. water, 60,000# sand
2 3/	/8"	68421	Tog.	Casing 2017 Tubing 1939 Date first new oil run to tanks
	_		 	Gil Transporter El Paso Natural Gas Company
				<u>}</u>
			<u> </u>	Gas Transporter El Paso Natural Gas Company
Remarks	s :			
				The state of the s
Ιh	ereby	certify '.	nat the inf	nformation given above is true and complete to the best of my knowledge.
Approve	edΩ	CT 1 9 1	964	FI Paso Natural Gas Company
				and the second s
	OII	CONSE	RVATION	ON COMMISSION By: OR G NAL SIGNED FAISEDBERLY
	Ori	ginal Sig	ned By	Petroleum Engineer
Ву:	Α.	R. KEN	DKICK	Title Send Communications regarding well to:
Trial	חרז	בסטו בנוג	A ENGIN	NEER DIST. NO. 3 Name Send Communications regarding E. S. Oberly
I itie	.H.E. I	"WOLEO!	A) FINGIIA	Name.
				Box 990. Farmington, New Mexico