

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~82-00000000~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 20, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 103 (GD), in NE 1/4 NW 1/4,  
(Company or Operator) (Lease)

C, Sec. 3, T. 26N, R. 10W, NMPM., Wildcat Dakota Pool  
Unit Letter

San Juan County. Date Spudded 10-26-58 Date Drilling Completed 11-22-58

Please indicate location:

D	G	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 1650'W

Elevation 6725' Total Depth 7030' C.O. 7014'

Top Oil/Gas Pay 6880' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6880-6888; 6924-6938; 6942-6952; 6958-6968; 6984-7000

Open Hole None Depth 7027' Casing Shoe 6867' Depth 6867' Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 5303 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 64,890 gallons oil & 60,000# sand

Casing Tubing Date first new Press. 17/14 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	352'	400
7 5/8"	6434'	375
5 1/2"	714'	130
2"	6867'	---
2"	6228'	---

Remarks: Baker Model "D" packer set at 6270'

RECEIVED

FEB 25 1959

OIL CON. COM.

I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved: FEB 25 1959, 19.....

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Supervisor Dist. # 3

By: ORIGINAL SIGNED J.J. TILLERSON  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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