

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED
APR 22 1998

50 APR 15 PM 12:22
070 FARMINGTON, NM

2. Name of Operator

OIL CON. DIV.
BURLINGTON
RESOURCES
DIST. 3
OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FNL, 1650' FWL, (Sec. 3, T-26-N, R-10-W, NMPM

5. Lease Number
SF-078267
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

Huerfano Unit
8. Well Name & Number
Huerfano Unit #103
9. API Well No.
30-045-06081
10. Field and Pool
Basin Fruitland Coal/
Angels Peak Gallup/
Basin Dakota
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☒ Recompletion	☐ New Construction
☐ Final Abandonment	☒ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Abandon Gallup and Dakota	

13. Describe Proposed or Completed Operations

3-26-98 MIRU. ND WH. NU BOP. TIH in Dakota tbg w/gauge ring to 5988'. TOOH.
TIH, set tbg plug in Dakota tbg @ 5972'. TOOH w/Gallup tbg. SDON.
3-27-98 TIH to top of 7 5/8" pkr @ 6270'. Blow well & CO. TOOH w/199 jts Dakota
tbg. Attempt to release seal assembly from pkr. SDON.
3-28-98 TIH, latch tbg plug @ 5972'. TOOH w/plug. TIH w/chemical cutter.
Chemical cut tbg @ 6276'. TOOH w/199 jts 2 3/8" tbg. TIH w/7 5/8" csg
scraper to 6191'. TOOH. SDON.
3-29-98 TIH w/cmt retainer, set @ 6191'. Load csg w/226 bbl wtr. Pump 215 sx
Class "G" neat cmt below cmt retainer to plug Gallup and Dakota
formations. Pump 5 sx Class "G" cmt above cmt retainer. Reverse out
cmt. Load hole w/wtr. PT 7 5/8" csg to 800 psi, OK. TOOH. TIH, perf 2
sqz holes @ 3976'. Attempt to establish injection. TIH to 4026'. Pump
40 sx Class "G" neat cmt @ 3876-4026'. TOOH. WOC. SDON.
3-30-98 (Verbal approval from Wayne Townsend, BLM to proceed after squeeze).
TIH, tag TOC @ 3840'. Ran CBL @ 350-2594' w/800 psi, TOC on 7 5/8" csg
@ 400'. Ran GSL-CNL @ 2000-2496'. TOOH. TIH w/7 5/8" CIBP, set @ 2408'.
TOOH. Load hole w/wtr. PT CIBP & 7 5/8" csg to 800 psi, OK. TIH, pump
400 gal 15% Hcl @ 2184-2370'. Perf Fruitland Coal w/2 SPF @ 2203-2219',
2323, 2329, 2337, 2345, 2356-2368' w/64 0.41" diameter holes total.
SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 4/13/98

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date APR 16 1998

CONDITION OF APPROVAL, if any:

FARMINGTON DISTRICT OFFICE
[Signature]

3-31-98 TIH w/7 5/8" FB pkr, set @ 2015'. Acidize w/1500 gal 15% Hcl. Reset pkr @ 2106'.
Load backside w/30 bbl wtr. PT csg to 500 psi, OK. SDON.

4-1-98 Frac Fruitland Coal w/516 bbl 30# linear gel, 120,000# 20/40 Arizona sd, 803,671
SCF N2. SI for gel break. CO after frac.

4-2-98 Blow well & CO.

4-3-98 TOOH w/7 5/8" FB pkr. TIH, establish circ. CO to 2408'.

4-4/8-98 Blow well & CO.

4-9-98 Blow well & CO. TOOH. Attempt to run perf efficiency log. Fluid level @ 1200'.
TIH, blow well & CO.

4-10-98 Blow well & CO. TOOH. TIH, ran GR log. TOOH. TIH w/74 jts 2 3/8" 4.7# J-55
EUE tbq, landed @ 2313'. ND BOP. NU WH. RD. Rig released.