

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~New Mexico~~  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

August 29, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfano Unit, Well No. 99 (DG), in NE  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

C Sec. 2, T. 26N, R. 10W, NMPM., Wildcat Dakota Pool  
Unit Letter

San Juan

County. Date Spudded 6-2-58 Date Drilling Completed 7-1-58  
Elevation 6596' Total Depth 6936' ~~PPID~~ C.O. 6898'

Please indicate location:

D	G	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 1650'W

Top Oil/Gas Pay 6816' (Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6816-6850; 6874-6886; 6902-6908  
Open Hole None Depth 6933' Depth 6857'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	308'	350
7 5/8"	5654'	350
5 1/2"	1361'	200
2"	6857'	---
2"	6548'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2454 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.B.F.

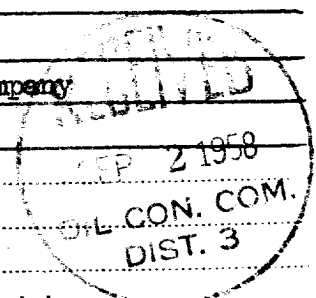
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 85,222 gal. oil & 60,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. 1643 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: Baker Model "D" Production Packer @ 6180'



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 2 1958

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

By: Original Signed D. C. Johnston  
(Signature)

Title: Petroleum Engineer

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

Title Supervisor Dist. # 3

**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

No. Copies Received 1

**DISTRIBUTION**

	NO. FURNISHED	
Operator		
Santa Fe		
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File		<u>1</u>