## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  El Page Natural Gas Company Huerfand (Lase)  Company or Operator)  County Date Spudded 6-2-58 Date Drilling Completed 7-1-58  Please indicate location:  D C B A  X B A  PRODUCTION INTERVAL  E F G H  Open Hole None Casing Shoe 6933 Cath Open Hole Roome Casing Shoe 6933 Cath Open Hole None Casing Shoe 6933 C |                                       |  |  |                  | Farmingto                | on, New l                               | Mexico       | Augus   | it <b>29,</b> 1958 |
|--|---------------------------------------|--|--|------------------|--------------------------|---|--------------|---|--------------------|
| El Paso Natural Gas Company Huerfano Unit Well No. 99 (DC) in NE // NW // (Company or Operator)  C. Sec. 2. T. 26N R. 10W NMPM, Angel Peak Gallup Pool San Juan County. Date Spudded 6-2-58 Date Drilling Complated 7-1-58  Please indicate location:  D. C. B. A. T. 26N R. 10W NMPM, Angel Peak Gallup Pool San Juan County. Date Spudded 6-2-58 Date Drilling Complated 7-1-58  Please indicate location:  D. C. B. A. T. 26N R. 10W NMPM, Angel Peak Gallup Pool Sevention 6596' Total Depth 6938' xaccut. 0. 6698  Top Oil/Gas Pay 6122'(Perf.) Name of Frod. Form. Gallup Perforations 6122-6146  Open Hole None Casing Snoe 6933 Perth Open Hole Open Hole None Casing Snoe 6933 Perth Open Hole Open Hole None Casing Snoe 6933 Perth Open Hole None Casing Snoe Market in Product Snoe Open None Size Snoe Market In Strain Snoe Size Snoe Market In Snoe Casing Snoe Market In Snoe Casing Snoe Market In Snoe Casing Snoe Market In Snoe Company Company or Operator Snoe Snoe Snoe Snoe Snoe Snoe Snoe Snoe  | WE ADE HED                            | PERV DEAL  | ESTING AN ALLO                         | WARER FOR        | (Place)                  |   |              |   | (Date)             |
| County Date Spudded 6-2-58 Date Drilling Completed 7-1-58 San Juan County Date Spudded 6-2-58 Date Drilling Completed 7-1-58 Please indicate location:  D C B A PRODUCING INTERVAL  E F G H PRODUCING INTERVAL  L K J I Natural Prod. Test:   bbls.oil,   bbls.water in   brs.   min. Size   bbls.oil,   bbls.water in   bbls. |                                       |  |  |                  |                          |   |              | ATTE  | 191                |
| County Date Spudded 6-2-58 Date Drilling Completed 7-1-58  Please indicate location:  D C B A  | (Compa                                | ny or Operator   | )                                      | (Lease)          | e, Well No.              | 99 (DG)                                 | , in         | 1/4.  |                    |
| D C B A PRODUCING INVESTUAL -  Perforations 6122-6146  Open Hole None Depth Gasing Shoe 6933 Depth G548  Open Hole None Depth Gasing Shoe 6933 Depth G548  Open Hole None Depth Gasing Shoe 6933 Depth G548  OIL KELL TEST -  Natural Prod. Test: bbls.cil, bbls water in hrs, min. Size GAS WELL TEST -  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.cil, bcls water in hrs, min. Size GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Size Free Sax  Test After Acid or Fracture Treatment: 10,157 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 10,157 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and saing 1277 Tubing Date first new press. Dil run to tanks  2" 6578 Test Paso Natural Gas Products Company  Cas Transporter In Paso Natural Gas Company  Thereby certify that the information given above is true and complete to the best of my knowledge. ST. 3  Approved. OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Signature)   | C                                     | , Sec  | 2, t 26N                               | , R 10W          | , NMPM.,                 | Angel Pe                                | ak Gallı     | ıp  | Pool               |
| D C B A PRODUCING INVESTUAL -  Perforations 6122-6146  Open Hole None Depth Gasing Shoe 6933 Depth G548  Open Hole None Depth Gasing Shoe 6933 Depth G548  Open Hole None Depth Gasing Shoe 6933 Depth G548  OIL KELL TEST -  Natural Prod. Test: bbls.cil, bbls water in hrs, min. Size GAS WELL TEST -  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls.cil, bcls water in hrs, min. Size GAS WELL TEST -  Natural Prod. Test: MCF/Day; Hours flowed Choke Size Size Free Sax  Test After Acid or Fracture Treatment: 10,157 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing (pitot, back pressure, etc.):  Test After Acid or Fracture Treatment: 10,157 MCF/Day; Hours flowed 3  Choke Size 3/4" Method of Testing: Calculated A.O.F.  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and saing 1277 Tubing Date first new press. Dil run to tanks  2" 6578 Test Paso Natural Gas Products Company  Cas Transporter In Paso Natural Gas Company  Thereby certify that the information given above is true and complete to the best of my knowledge. ST. 3  Approved. OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  OIL CONSERVATION COMMISSION  Signature)   | San Ji                                | ıen  | County. Dat                            | e Spudded        | 6 <b>-2-5</b> 8          | Date Dr                                 | illing Com   | pleted  | 7-1-58             |
| D C B A PRODUCING INTERVAL -  Perforations 6122-6146  Open Hole None Depth Casing Shoe 6933 Depth G548  Open Hole None Depth Casing Shoe 6933 Depth G548  OIL KELL TEST -  Natural Frod. Test: bbls.oil, bbls.water in hrs, min. Size Choke Size Shoe Shoe Size Shoe Shoe Size Shoe Size Shoe Size Shoe Shoe Shoe Shoe Shoe Shoe Shoe Sho  | Please ir                             | ndicate locatio  | on: Elevation_                         | 6596             | Total                    | l Depth                                 | 6938•        | xappxC.   | 0. 6898            |
| E F G H Open Hole None Depth Casing Shoe 6933 Depth Open Hole None 6934 Depth Open Hole None Casing Shoe 6933 Depth Open Hole None 6934 Depth  | F = -                                 |  | Top Oil/Gas P                          |                  |                          |   |              |   |                    |
| E F G H  Open Hole None Depth Casing Shoe 6933 Depth Tobing 6548  Open Hole None Depth Casing Shoe 6933 Depth Tobing 6548  Oll Well Test   | -   -                                 | "  |  | ERVAL -          |                          |   |              | ,   |                    |
| Open Hole None Casing Shoe 6933 Depth G548  L K J I Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  M N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke of  |                                       |  | Perforations                           | 6122-614         | 6                        |   |              |   |                    |
| I K J I  Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  | EF                                    | G  | H Open Hole                            | None             | Depth                    | ,                                       | 5933         | •   | 6548               |
| Natural Prod. Test:bbls.cil,bbls water inhrs,min. Size  Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of choke of the part of the p               |                                       |  |  |                  |                          |   | <del></del>  | as ring   |                    |
| Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used):bbls,oil,bbls water inhrs,min. Size   | L K                                   | J  | T                                      | •                | bbls.oil,                | bbls                                    | water in     | hrs.  | Choke              |
| M N O P load oil used):bbls,oil,bbls water inhrs,min. Size   |                                       |  | •                                      |                  | •                        |   |              |   |                    |
| Sur Fret Sax  Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and 5 1/2' 1361' 200  Sinc Baker Model "D" production packer © 6180'  Test After Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and saing 1277 Tubing Date first new press. oil run to tanks  The same of th | M N                                   | 0  | PI                                     |                  |                          |   |              |   | Chaka              |
| Natural Prod. Test:   MCF/Day; Hours flowed   Choke Size   |                                       |  |  |                  |                          |   |              |   | III. 512e          |
| Tubing Casing and Cementing Record  Sire Feet Sax Test After Acid or Fracture Treatment: 10,157 MCF/Day; Hours flowed 3  10 3/4" 308" 350 Choke Size 3/4" Method of Testing: Calculated A.O.F.  7 5/8" 5654" 350 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,203 gal. oil & 50,000# sand  5 1/2" 1361" 200 Casing 1277 Tubing Date first new Press. oil run to tanks  2" 685" Oil Transporter Ti Paso Natural Gas Products Company  Gas Transporter Ti Paso Natural Gas Company  Remarks: Baker Model "D" production packer © 6180"  I hereby certify that the information given above is true and complete to the best of my knowledge. 5T. 3  Approved. OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johnston (Signature)  | 990'N, 3                              | L650 'W  |  |                  |                          |   |              |   |                    |
| Test After Acid or Fracture Treatment: 10,157 MCF/Day; Hours flowed 3  10 3/4 308 350 Choke Size 3/4" Method of Testing: Calculated A.O.F.  7 5/8" 5654 350 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,203 gal. oil & 50.000# sand  Casing 1277 Press. oil run to tanks  2" 6558 Casing 1277 Press. oil run to tanks  2" Faso Natural Gas Products Company  Remarks: Baker Model "D" production packer @ 6180!  I hereby certify that the information given above is true and complete to the best of my knowledge. 51. 3  Approved. Signature)  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johnston (Signature)  | Tubing Casing                         | and Cementing  |  |                  |                          |   |              | Choke Si  | ze                 |
| 10 3/4 308 350 Choke Size 3/4" Method of Testing: Calculated A.O.F.  7 5/8" 5654 350 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,203 gal. oil & 50,000 sand  5 1/2" 1361 200 Casing 1277 Tubing Date first new Press. oil run to tanks  2" 6857 Oil Transporter Paso Natural Gas Products Company  Gas Transporter El Paso Natural Gas Company  Gas Transporter El Paso Natural Gas Company  I hereby certify that the information given above is true and complete to the best of my knowledge. 51. 3  Approved. Signature Oil Company of Operator)  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johnston  (Signature)   | _ •                                   |  | me those of fes                        |                  |                          |   |              |   |                    |
| 7 5/8' 5654' 350  Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 55,203 gal. oil & 50,000# sand  5 1/2' 1361' 200  Sand): 55,203 gal. oil & 50,000# sand  Casing Press. Date first new oil run to tanks  Oil Transporter Paso Natural Gas Products Company  Gas Transporter Paso Natural Gas Company  Gas Transporter Paso Natural Gas Company  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved. Signature  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johnston  (Signature)   |                                       |  | 1                                      |                  |                          |   |              |   | owed <b>3</b>      |
| 5 1/2" 1361 200   Sand): 55,203 gal. oil & 50,000# sand  Casing 1277   Tubing Date first new Press. oil run to tanks  2" 6548   Oil Transporter El Paso Natural Gas Products Company  Gas Transporter El Paso Natural Gas Company  Remarks: Baker Model "D" production packer @ 6180'  I hereby certify that the information given above is true and complete to the best of my knowledge. ST. 3  Approved.   Approved   Approved  | 10 3/4                                | 3081 3   | 50 Choke Size                          | Method o         | f Testing: UE            | arcurated                               | A.U.F.       | )   |                    |
| sand): 55,203 gal. oil & 50,000# sand  Casing 1277 Tubing Date first new oil run to tanks  Oil Transporter El Paso Natural Gas Products Company  Gas Transporter El Paso Natural Gas Company  Remarks: Baker Model "D" production packer @ 6180'  I hereby certify that the information given above is true and complete to the best of my knowledge.  Approved. 1958 El Paso Natural Gas Company  (Company or Operator)  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johnston  (Signature)   | 7 5/8                                 | 5654 3   | 50 Acid or Fractu                      | ıre Treatment (  | Give amounts of          | materials ι                             | ised, such   | as acid, wat  | ter, oil, and      |
| Press. oil run to tanks    Company   Company   Company   Company   Company   |                                       |  | sand): 55,20                           |                  |                          |   | <u> </u>     |   |                    |
| Paso Natural Gas Products Company   Gas Transporter   El Paso Natural Gas Company   Gas Transporter   El Paso Natural Gas Company   Paso Natural Gas Compa   | 5 1/2                                 | 1361 2   | OO Casing Press. 127                   | 7 Tubing Press.  | Date first<br>oil run to | new<br>tanks                            |              |   | _                  |
| Remarks: Baker Model "D" production packer @ 6180'  I hereby certify that the information given above is true and complete to the best of my knowledge. ST. 3  Approved. Page 1958  Company or Operator  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johnston  (Signature)  | 2"                                    |  |  |                  |                          |   | s Compa      | my  |                    |
| Remarks: Baker Model "D" production backer @ 6180'  I hereby certify that the information given above is true and complete to the best of my knowledge. ST. 3  Approved. 1958 El Paso Natural Gas Company (Company or Operator)  OIL CONSERVATION COMMISSION  By: Original Signed D. C. Johnston (Signature)   |                                       | 0740   | Gas Transporte                         | r El Paso        | Natural Ge               | as Compar                               | 1.y          |   | M                  |
| I hereby certify that the information given above is true and complete to the best of my knowledge. ST. 3  Approved  | Remarks:                              | Baker Mo   |  |                  |                          | • | 15           |   | ا من               |
| I hereby certify that the information given above is true and complete to the best of my knowledge. ST. 3  Approved  |                                       |  |  |                  | •                        |   |              | ····· <b>''''······''')</b> ···<br>· '' <del>''''</del> | 1958               |
| OIL CONSERVATION COMMISSION  Original Signed D. C. Johnston  (Signature)   |                                       |  | •                                      |                  |                          |   | ţ            | SEF C   | COM-               |
| OIL CONSERVATION COMMISSION  Original Signed D. C. Johnston  (Signature)   | I hereby ce                           | ertify that the  | information given a                    | bove is true a   | nd complete to           | the best of                             | my knowl     | edge. ON  | 3                  |
| OIL CONSERVATION COMMISSION  Original Signed D. C. Johnston  (Signature)   | Approved                              |  | August Alep                            | , 19. <b>5</b> 8 | El Paso 1                | Matural.(                               | as Com       | ງໄວ≀<br>Dany_   |                    |
| OIL CONSERVATION COMMISSION  By: U. S. Hair O. R. Hair  | • • • • • • • • • • • • • • • • • • • | and the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the second section in the second section is a second section of the section | ······································ |                  | Out at                   |   |              |   |                    |
| Original Signed Emory C. A   |                                       |  | A. Carlotte and the second             | <b>V</b>         | By: Urg!                 |   |              | Johnston-   |                    |
| Original Signed Emery C. Arnold Title Petroleum Engineer   | By: Original                          | Signed Er  | nery C. Arnold                         |                  | Title Pet                | troleum I                               | ngineer      | •<br>•  |                    |
| Sand Communications regarding well to  |                                       |  |  |                  | F #440                   |   |              |   | to:                |
| Citle Supervisor Dist. # 3   | Title Superviso                       | 7 DISC # 3   |  |                  | Name E. S                | . Oberly                                | 7            |   | *****              |
| Address Box 997, Farmington, New Mexico  | \$                                    | To the second  |  |                  |                          | • OO7 10.                               | and a second | N 14  | land as            |

| OIL CONSERVA        | TION COMM | ISSION |  |  |  |  |  |  |
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