NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) DIL CONSERVATION COMMISSION Above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Distring Dia Coll String Depth Oil String Dia Cil String Depth Oil String D	COMPANY El Paso Hatural Gas Company (Addi	Box 99	77, Farmin	gton, Ne	w Mexi	co
This is a Report of: (Check appropriate block) Beginning Drilling Operations	LEASE Buerfano Unit WELL NO 9	9(@) _{UNIT}	E 5 2	Т	26N	R 10W
Beginning Drilling Operations Remedial Work	7 3 58			 	Angel	Peak Gallup
Beginning Drilling Operations Remedial Work Plugging Other Other Detailed account of work done, nature and quantity of materials used and results obtained Total Doyth 6936', Ran bl joints 5 1/2", 175, J-55 casing (1361') set from 5572' to 6933' with 75 sacks regular cement, 75 sacks Formix, 25 gal, followed by 50 sacks regular cement. Fild 1000f for 30 minutes. Top of cement by temperature survey at 5572'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bdls. per day Gas Production, bdls. per day Water Production, bbls. per day Gas Production, bdls. per day Water Production, bdls. per day Gas Production, bdls. per day Gas Well Potential, Mcf per day Witnessed by (Company) Il bereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Superisor Dist. # 3 Position Petroleum Engineer	This is a Report of: (Check appropriate b	olock)	Results	of Test	of Ca	sing Shut-off
Detailed account of work done, nature and quantity of materials used and results obtained. Total Doyth 6936'. Ran \$1 joints 5 1/2", 17#, J-55 casing (1361') set from 5572' to 6933' with 75 sacks regular cement, 75 sacks Pozziz, 2# gel, followed by 50 sacks regular cement. Hald 1000# for 30 minutes. Top of cement by temperature survey at 5572'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Total quantity of materials used and results obtained. 1 hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnson Position Petroleum Engineer	. ,	′ <u>L</u>	·		**	-
Detailed account of work done, nature and quantity of materials used and results obtained Total Depth 6936'. Ran 11 joints 5 1/2", 174, J-55 casing (1361') set from 5572' to 6933' with 75 sacks regular cement, 75 sacks Pozzis, 2 gel, followed by 50 sacks regular cement. Hald 1000\$f for 30 minutes. Top of cement by temperature survey at 5572'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Poduction, bols. per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Petroleum Engineer	Beginning Drilling Operations		Remedi	al Work		
Ran &1 joints 5 1/2", 17#, J-55 casing (1361') set from 5572' to 6933' with 75 sacks regular coment, 75 sacks Fozzix, 2# gel, followed by 50 sacks regular coment. Eald 1000f for 30 minutes. Top of cement by temperature survey at 5572'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Flev. TD PBD Prod. Int Compl Date There of The Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day Gas Production, bbls. per day Water Production, bbls. per day United Supervisor Dist. # 3	Plugging		_Other_			
Ren &1 joints 5 1/2", 17#, J-55 casing (1361') set from 5572' to 6933' with 75 sacks regular cament. Bald 1000f for 30 minutes. Top of cament by temperature survey at 5572'. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thus Dia Thos Depth Oil String Dia Cil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) The CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 The Position Petroleum Engineer	Detailed account of work done, nature and	quantity of	material	s used a	nd re	sults obtaine
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) TIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petrolem Engineer	FILL IN BELOW FOR REMEDIAL WORK Original Well Data:	REPORTS (Com	pl Dat	:e
Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petroleum Engineer		il String Dia	a	_Cil Str	ing De	epth
RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 BEFORE AFTER AFTER AFTER Date of Test (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Petroleum Engineer						
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petroleum Engineer	Open Hole Interval Produci	ing Formati	on (s)			
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petroleum Engineer	RESULTS OF WORKOVER:		BEI	FORE	A	FTER
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Company I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petroleum Engineer	Date of Test					
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Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Company OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petroleum Engineer	- · ·		~ 			
Gas Well Potential, Mcf per day Witnessed by Company OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petroleum Engineer	Water Production, bbls. per day		- 	T.		
Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Position Position Petroleum Engineer	- "				-	
Witnessed by (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Petrolem Engineer			-			
OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed D. C. Johnston Position Po	- · · · · · · · · · · · · · · · · · · ·				_	
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Title Supervisor Dist. #3 Position Petroleum Engineer	Name Original Signed Emery C. Arnold	•	edge. Orlg	nal Signe	d D. C.	Johns:on
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