Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

LEASE Huerfano Unit WELL N	ate block) R R and quantity of ma	esults of Test emedial Work other	and Angel Peak t of Casing Shut-of	
DATE WORK PERFORMED Chis is a Report of: (Check appropria Beginning Drilling Operation Plugging Detailed account of work done, nature Total Depth 5665'. Ran 166 joints Two stage comenting tool at 2368'. Founds with by gel and 1/4 Flocele	ate block) ate block) R and quantity of ma	esults of Test emedial Work other	and Angel Peak t of Casing Shut-of	
Detailed account of work done, nature Total Depth 5665'. Ran 166 joints Two stage commuting tool at 2368'. Pozzix with 16 gel and 1/4 Flocele	ate block) R R and quantity of ma	esults of Test emedial Work other aterials used a	t of Casing Shut-of	
Beginning Drilling Operation Plugging Detailed account of work done, nature Total Depth 5665'. Ran 166 joints' Two stage comenting tool at 2368'. Pozzix with by gel and 1/44 Flocele	and quantity of ma	theraterials used a		
Plugging Detailed account of work done, nature Total Depth 5665'. Ran 166 joints' Two stage commuting tool at 2368'. Pozzix with 16 gel and 1/46 Flocele	and quantity of ma	otheraterials used a		
Plugging Detailed account of work done, nature Total Depth 5665'. Ran 166 joints' Two stage commuting tool at 2368'. Pozzix with 16 gel and 1/46 Flocele	and quantity of ma	otheraterials used a		
Total Depth 5665'. Ran 166 joints 'Two stage comenting tool at 2368'. Poznix with 16 gel and 1/46 Flocele	and quantity of ma	aterials used a	and results obtains	
Total Depth 5665'. Ran 166 joints 'Two stage comenting tool at 2368'. Poznik with 1/4 gel and 1/4 Flocele	7 5/8", 26.40#, 3-55		and results obtains	
Two stage cementing tool at 2368'. Pozmix with by gel and 1/by Flocele	7 5/8", 26.40#, 3-55		TILL TOURIS ON OUT HIS	
Held 1000# for 30 minutes. Top of cement by temperature survey FILL IN BELOW FOR REMEDIAL WO Original Well Data: OF Elev. TD PBD		L <u>Y</u>	pl Date	
Tbng. Dia Tbng Depth	Oil String Dia	Cil String Depth		
Perf Interval (s)				
Open Hole Interval Pro	oducing Formation	(s)		
RESULTS OF WORKOVER:	——————————————————————————————————————	BEFORE	AFTER	
Date of Test				
Oil Production, bbls. per day				
Gas Production, Mcf per day				
Water Production, bbls. per day				
Gas-Oil Ratio, cu. ft. per bbl.				
Gas Well Potential, Mcf per day				
Witnessed by				
		(Company)		
		I hereby certify that the information given above is true and complete to the best of		
OIL CONSERVATION COMMISSION	_			
OIL CONSERVATION COMMISSION	my knowledge đ Name Off	inal Signed D. (
	d Name Ung	inal Signed D. (C. Johnston	



. .