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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		4	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATUR	
LAND OFFICE		ALLO OKT OIL AND NATUR	ne dad
TRANSPORTER OIL /	 		۵.۱
OPERATOR 4	 		
I. PRORATION OFFICE			
Cperator El Paso Natural G	as Commany		
Address	on company		
Box 990, Farmingt	-		
Reason(s) for filing (Check prope		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry G	as [
Change in Ownership		ensate 🛣	
If change of ownership give na			
and address of previous owner	me		
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pocl No	ame, Including Formation	Kind of Lease
huerfano Unit	99(GL) Ange	el Peak Gallup	State, Federal or Fee State
	90 Feet From The North	ne and 1650 Feet F	From The West
Unit Letter;		ne and Feet F	From The W85T
Line of Section 2	, Township 26N Range 10	OW , NMPM, San	1 Juan County
I DESIGNATION OF TRANSF	ODTED OF OH AND NATURAL CO	A.C.	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA f Oil or Condensate		approved copy of this form is to be sent)
El Paso Natural C		Box 990, Farmingto	
Name of Authorized Transporter of		· ·	approved copy of this form is to be sent)
El Paso Natural C		Box 990, Farming to	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 2 26 10	Yes	When 2-12-59
If this production is commingle	d with that from any other lease or pool,		
V. COMPLETION DATA			
Designate Type of Comp	letion — (X)	New Well Workover Deepe	n Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Sopin Gabing Giloc
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUES' OIL WELL		fter recovery of total volume of load opth or be for full 24 hours)	d oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks		Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - Var []
			CHINED \
		<u> </u>	KLULI
GAS WELL Actual Prod. Test-MCF/D	I amak af man		GavityWe condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gavity W. Condensate COM.
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size DIST.
			D.3
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSE	RVATION COMMISSION
			65
	and regulations of the Oil Conservation ed with and that the information given	WILKOAFD WHITT	
above is true and complete to	the best of my knowledge and belief.	Original Signed E	
		TITLE Supervisor Dist.	#3
	JOHEN E. S. COTT.		in compliance with
OR G NAL S	IGNED E.S. OBERLY		in compliance with RULE 1104. Allowable for a newly drilled or deepened
·	Signature)		mpanied by a tabulation of the deviation
Petroleum Enginee			ccordance with RULE 111. n must be filled out completely for allow-
February 26, 1965	(Title)	able on new and recomplete	d wells.
	(Date)		III, and VI only for changes of owner, sporter, or other such change of condition.
		in the state of th	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.