

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Revised 7/1/57~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 27, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Company **Delhi-Taylor**, Well No. 3, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
B, Sec. 17, T. 26-N, R. 11-W, NMPM., Undesignated Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

660'N, 1980'E

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	161	200
5-1/2"	5382	300
2-3/8"	5288	- -

County. San Juan Date Spudded 12-31-57 Date Drilling Completed 1-17-58
Elevation 6186' Total Depth 5395' ~~xxxx~~ COTD 5340'
Top Oil/Gas Pay 5284' Perf. Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5284'-5314'

Open Hole None Depth 5392' Depth 5306'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 91 bbls. oil, - - bbls water in 24 hrs, - min. Size 28/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,320 Gallons Oil & 40,000# sand, - 200 Gal. acid ahead.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks February 28, 1958

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 28 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

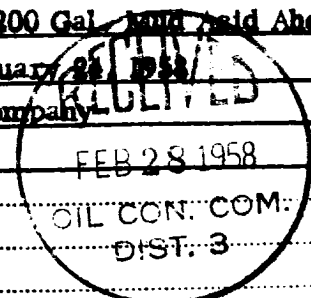
El Paso Natural Gas Products Company
(Company or Operator)

By: Joseph E. Keger
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
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